

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2530' FNL and 1500' FWL Unit F Section 8-18S-27E

5. Lease Designation and Serial No.
NM 7716

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
West Red Lake 8910089700

8. Well Name and No.
West Red Lake Unit #78

9. API Well No.
30-015-29011

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & csg strings
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well spud on 7/10/96 at 2000 hrs. Drld 12-1/4" hole to 1045'. On 7/6/96, Ran 25 jts of 8-5/8" 24# J-55 8rd ST&C, set @ 1045'. Halliburton Cmt'd as follows: 100 sxs cl "C" followed by 300 sxs pozmix 35/65 "C" and 200 sxs cl "C". 95 sxs cmt returned to surface

Drld 7-7/8" hole. Reached TD of 2200' on 7/14/96 @ 0100 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 7/10/96, Ran 52 jts 5-1/2" 15.5# J-55 8rd LT&C csg, shoe set @ 2199'. Halliburton Cmt'd as follows: Lead w/150 35/65 poz. Tail w/300 sxs Class "C" 77sxs cmt returned to surface.

Released Rig @ 2245 hrs 7/15/96. WOCU.

OCT 4 1996

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys

Diana Keys

Title Engineering Technician

Date September 26 1996

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____