

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC

FORM APPROVED

(See other in-  
structions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2210' FSL &amp; 2310' FEL (Unit "J")

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

SEP 05 1995

OIL CON. DIV.

DIST. 2

5. LEASE DESIGNATION AND SERIAL NO.

NM-89156

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME, WELL NO.

Hawk "8J" Federal #1

9. API WELL NO.

30-015-29012

10. FIELD AND POOL, OR WILDCAT

Red Lake (Q0GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

"J"-8-T18S-R27E

14. PERMIT NO.

DATE ISSUED

6/19/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUDDED

7/16/96

16. DATE T.D. REACHED

7/20/96

17. DATE COMPL. (Ready to prod.)

8/8/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 3456'; GL 3447'; DF 3455'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

2250'

21. PLUG, BACK T.D., MD &amp; TVD

2205'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Grayburg - San Andres 1238-2066'

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR

27. WAS WELL CORED

No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1059'	12-1/4"	surf; 300 sxs 35/65 & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2249'	7-7/8"	surf; 150 sxs 35/65 & 250 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2111'	(OET)

## 30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1238-2066' (26 - .40" EHD Holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1238-2066'	2500 gals 15% NEFE
1238-2066'	15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor +
	32,000 gals 30# X-link gel water + 4000# 100 mesh sand +
	116,000# 20/40 brady sand + 24,000# 16/30 CRC sand.

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 8/11/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/16/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 16	GAS-MCF. 175	WATER-BBL. 35	GAS-OIL RATIO 10,937/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 16	GAS-MCF. 175	WATER-BBL. 35	OIL GRAVITY-API (CORR.) 38		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana M Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE September 4, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)