

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St.
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 1650' FWL; "K" Section 8-18S-27E

RECEIVED

OCT - 3 1996

OIL CON. DIV.
DIST. 2

5. Lease Designation and Serial No. LG-070678-A
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Hawk "8K" Federal #3
9. API Well No. 30-015-29014
10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA)
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Spud, Csg strings, TD</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

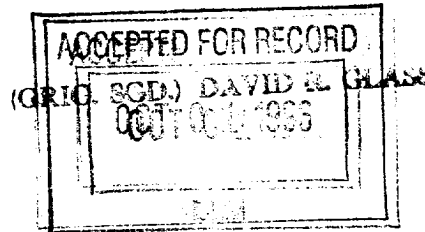
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We spud this well on 8/2/96 at 1130 hrs and drld a 12 1/4" hole to 1045'. On 7/23/96 ran 25 jts 8 5/8" 24# J-55 ST&C csg, set at 1044'. Cemented w/300 sx 35/65 Poz Mix "C" + 200 sx Class "C". Circ'd 66 sxs cmt.

Drld 7 7/8" hole and reached TD 2200' on 8/6/96 at 1400 hrs. Schumberger ran LDT/CNL/DLL/MSFL/GR logs. Ran 52 jts 5 1/2" 15.5# J-55 LT&C csg, set at 2199'. Cemented w/150 sx 35/65 Pozmix "C" + 250 sx Class "C". Circ'd 10 sxs cmt.

Released rig at 1330 hrs 8/7/96. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date September 16, 1996

Approved by _____
Conditions of approval, if any:

Title _____

Date _____