

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
511 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

c15f

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 552-4530

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 2310' FSL & 1650' FWL "K"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-070678-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Hawk "8K" Federal #3

9. API WELL NO.
30-015-29014

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-18S-27E

14. PERMIT NO. DATE ISSUED
6/21/96

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
8/2/96

16. DATE T.D. REACHED
8/6/96

17. DATE COMPL. (Ready to prod.)
9/1/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3423'; GL 3414'; DF 3422'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2199'

21. PLUG, BACK T.D., MD & TVD
2156'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1567-1966'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/LD/GR; DL/MSLF/GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1044'	12 1/4"	surf/300 sx Poz-C + 200 sx Cl C	None
5 1/2" J-55	15.5#	2199'	7 7/8"	surf/150 sx Poz-C + 250 sx Cl C	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 7/8 "	2117'	OET

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1567-1647' (6 - .40" EHD holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1731-1784' "A" (5 - .40" EHD holes)		1567-1966'	2500 gals of 15% NeFe acid
1802-1882' "B" (7 - .40" EHD holes)		1567-1966'	1,000 gals PrePad + 2 drum Pro-Kem scale
1904-1940' "C" (5 - .40" EHD holes)			inhibitor + 180,000 gals gel water +
1948-1966' "D" (4 - .40" EHD holes)			6000# 100 mesh sd + 237,000# 20/40 Brdy sd

33.* PRODUCTION

DATE FIRST PRODUCTION
9/4/96

PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)
pumping (2-1/2" x 2" x 12' RWTC pump)

WELL STATUS (Producing or shut-in)
producing

DATE OF TEST
9/13/96

HOURS TESTED
24

CHOKE SIZE

PROD'N FOR TEST PERIOD
→

OIL-BBL.
48

GAS-MCF.
847

WATER-BBL.
101

GAS-OIL RATIO
17645/1

FLOW. TUBING PRESS.
N/A

CASING PRESSURE
N/A

CALCULATED 24-HOUR RATE
→

OIL-BBL.
48

GAS-MCF.
847

WATER-BBL.
101

OIL GRAVITY-API (CORR.)
39°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
logs and deviation survey report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys for E.L. BUTTROSS, JR.
TITLE DISTRICT ENGINEER

