

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

CL 58

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

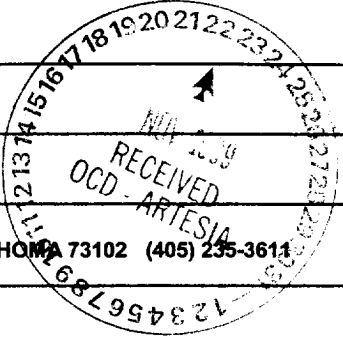
SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 1650' FWL of Section 8-18S-27E, Unit "K"



5. Lease Designation and Serial No.
LC-070678-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hawk 8K Federal #3

9. API Well No.
30-015-29014

10. Field and Pool, or Exploratory Area
Red Lake;(Q-GB-SA)&Glor-Yeso

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Deepening

- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21/99 RU Key Well Service. Squeeze San Andres perfs 1567'-1966' w/ 400 sx "C" cmt. Drill cmt to 2144'. Begin drilling new 4-3/4" hole 9/25/99 and reached TD of 3500' on 9/28/99. Ran 33 jts 4" 10.46# J-55 CMFJ-4 liner, set @ 2099'-3500'; cmt'd w/ 70 sx 50:50 Poz "C". Est top of cmt 1900'.

10/7/99 RU WL. Ran GR-CCL-CBL-VDL bond log from 3454' to top of liner @ 2099'. Perf'd Yeso w/ strip shot as follows: 2926', 28', 30', 50', 57', 60', 62', 64', 74', 76', 78', 84', 86', 88', 92', 96', 3000', 08', 10', 21', 26', 28', 30', 40', 46' for a total of 25 holes.

Acidize Yeso perfs 2926'-3046' w/ 2500 gals 15% NEFE acid, ISIP 702#.

Frac'd Yeso perfs 2926'-3046' down tubing w/ 60,000 gals linear gel + 2000# 100 mesh sand + 42,000# 20/40 Brady sand + 14,000# CRC sand. ISIP 766#. Force closure @ 690#.

Ran 2-7/8" production tbg, SN set at 2072'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)

Tonja Rutelonis
Title Engineering Technician

Date 11/17/99

Approved by _____
Conditions of approval, if any:

Title _____

Date _____