

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)
3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2160' FSL & 725' FWL (L) of Section 8-T18S-R27E

RECEIVED

SEP 10 1996

OIL CON. DIV.
DIST. 2

5. Lease Designation and Serial No. 882-10-2834
6. If Indian, Allottee or Tribe Name NA
7. If Unit or CA, Agreement Designation NA
8. Well Name and No. Hawk "8L" Federal #5
9. API Well No. 30-015-29015
10. Field and Pool, or Exploratory Area Red Lake (Q-G-SA)
11. County or Parish, State Eddy Cnty, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, casing strings, TD	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We spud this well on 7/21/96 at 1645 hrs and drld a 12 1/4" hole to 1023'. On 7/23/96 ran 27 jts 8 5/8" 24# J-55 ST&C csg, set at 1028'. Cemented w/300 sx 35/65 Poz Mix "C" + 200 sx Class "C". Circ'd 71 sxs cmt.

Drld 7 7/8" hole and reached TD 2200' on 7/25/96 at 1545 hrs. Schumberger ran LDT/CNL/DLL/MSFL/GR logs. Ran 52 jts 5 1/2" 15.5# J-55 LT&C csg, set at 2199'. Cemented w/150 sx 35/65 Pozmix "C" + 250 sx Class "C". Circ'd 90 sxs cmt.

Released rig at 1330 hrs 7/26/96. WOCU.

ACCEPTED FOR RECORD
ORIG. SGD. DAVID R. GLASS
SEP 11 1996
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed

Candace R. Graham

Title

CANDACE R. GRAHAM
ENGINEERING TECH.

Date 8/27/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: