Form 3160-5 (June 1990)

any matter within its jurisdiction.

UNIT) STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FBRIN Septstvetteet
Budgettester WW 68210-2834

SUNDRY NOTICES AND REPORTS ON WESTS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.		5. Lease Designation and Serial No. LC-070678-A 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE BY THE TO 6 1996		NA
1. Type of Well Soil Gas Well Gas Wel		7. If Unit or CA, Agreement Designation N/A
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)		8. Well Name and No.
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611		Hawk "8L" Federal #5 9. API Well No. 30-015-29015
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 2160' FSL & 725' FWL (L) of Section 8-T18S-R27E		10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s)) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent✓ Subsequent Report	Abandonment Recompletion Plugging Back	Change of Plans New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing Other Completion	Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
08/13/96 thru 08/15/96 RU Wedge WL. Ran Bond log from 2150' - 50'. Perf'd w/1 SPF as follows: 1524, 1540, 1546, 1567, 1589, 1594, 1604, 1610, 1710, 1722, 1759, 1768, 1800, 1810, 1846, 1864, 1882, 1888, 1896, 1904, 1929, 1941, 1952, 2003, 2014, for a total of 25 holes (.40" EHD Holes). Acidize San Andres perfs 1524' - 2014' w/2500 gals of 15% NeFe acid, ISIP 1330#. Frac'd perfs 1524' - 2014' w/15,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 52,000 gals 30# X-link gel water + 6000# 100 mesh sand + 228,000# 16/30 sand + 24,000# 12/20 CRC sand. ISIP 1840#, closed at 800#. Ran 2 7/8" production tbg, SN set at 2038'. Ran pump and rods. Began pump testing.		
14. I hereby certify that the foregoing is true and correct Signed KIMA M. KLUS	Diana Keys Title Engineering Technician	Date September 3, 1996
(This space for Federal or State office use) Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowing	ACCEPTED FOR RECORD Title SEP 2 4 1996	Date Date false, fictitious or fraudulent statements or representations as to