

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

051

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		N.M. Oil Cons. Division 811 S. 1st Street Artesia, NM 88210-2834	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/>			
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)			
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 840' FSL & 2200' FWL; Unit "N" At top prod. interval reported below (SAME) At total depth (SAME)			
14. PERMIT NO.		DATE ISSUED 6/26/96	
12. COUNTY OR PARISH Eddy County		13. STATE NM	
15. DATE SPUDDED 10/12/96		16. DATE T.D. REACHED 10/18/96	
17. DATE COMPL. (Ready to prod.) 11/1/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3439'; GL 3434'; DF 3438	
19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2250'		21. PLUG, BACK T.D., MD & TVD 2200'	
22. IF MULTIPLE COMPL., HOW MANY? NA		23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg/San Andres - 1268-2058'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL		27. WAS WELL CORRECTION MADE No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8" J-55	24#	1064'	12-1/4"
5-1/2" J-55	15.5#	2249'	7-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	2104'	(OET)	
31. PERFORATION RECORD (Interval, size and number)			
1268' PREMIER (1 - .40" EHD Hole)			
1316-1459' U SAN ANDRES (4 - .40" EHD Holes)			
1637-1701' ALPHA (6 - .40" EHD Holes)			
1788-1856' "A" (4 - .40" EHD Holes)			
1869-1928' "B" (4 - .40" EHD Holes)			
1978-1999' "C" (3 - .40" EHD Holes)			
2024-2058' "D" (4 - .40" EHD Holes)			
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1268-2058'	2500 gals of 15% NeFe acid		
1268-2058'	1,000 gals PrePad + 2 drum Pro-Kem scale		
	inhibitor + 180,000 gals gel water + 6000# 100		
	mesh sand + 240,000# 20/40 Brady sand		
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/16/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/5/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 70
			GAS-MCF. 140
			WATER-BBL. 295
			GAS-OIL RATIO 2000/1
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected)		TEST WITNESSED BY Danny Hokett	
35. LIST OF ATTACHMENTS Logs, Deviation Surveys			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Diana Keys</u>		DIANA KEYS TITLE ENGINEERING TECHNICIAN	
		DAVID R. GLASS JAN 07 1997 DATED December 18, 1996	

*(See Instructions and Spaces for Additional Data on Reverse Side)