

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

CERTIFIED RETURN: P 387 148 288

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐		1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR ☐		1c. NAME OF OPERATOR MYCO INDUSTRIES, INC.	
2. NAME OF OPERATOR MYCO INDUSTRIES, INC.		3. ADDRESS OF OPERATOR P O BOX 840, ARTESIA, NM 88211-0840 (505) 748-1471		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1880' FNL & 990' FWL (Unit E) At top prod. interval reported below At total depth	
14. PERMIT NO. 30-015-29022		DATE ISSUED NOV 18 1996		15. DATE SPUDDED 7/16/96	
16. DATE T.D. REACHED 8/18/96		17. DATE COMPL. (Ready to prod.) 11/1/96		18. ELEVATIONS (DP, RNB, RT, GR, ETC.) 3445' RKB	
19. ELEV. CASINGHEAD 3430' GR		20. TOTAL DEPTH, MD & TVD 11,790' (Logs)		21. PLUG BACK T.D., MD & TVD 11,741' PBTB	
22. IF MULTIPLE COMPL. HOW MANY? 1		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,790'		24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Lower Morrow Clastics: 11,279-288' 11,296-302'	
25. WAS DIRECTIONAL SURVEY MADE TOTCO-attached		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/M-SFL/GR CN/LD BCS (0-3196') CBL (8000-11738')		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# New	350'	17 1/2"	320-sxs (circulated)	
8 5/8"	32# New	3,200'	12 1/4"	1,400-sxs (circulated)	
5 1/2"	17# New	11,790'	7 7/8"	I. 825-sxs (cir) DV tool @ 8518' II. 1,100-sxs	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	11,245'	11,245'			
31. PERFORATION RECORD (Interval, size and number)					
11,279-288' (4-JSPF) 40-0.38" Holes					
11,296-302' (4-JSPF) 28-0.38" Holes					
32. PRODUCTION					
DATE FIRST PRODUCTION 11/1/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/1/96	HOURS TESTED 26	CHOKE SIZE 16/64	PROD'N. FOR TEST PERIOD 49	OIL—BBL. 4.1 MMCF	GAS—BBL. 83,673:1
FLOW. TUBING PRESS. 2050#	CASINO PRESSURE 0	CALCULATED 24-HOUR RATE 45	GAS—MCF. 3.78 MMCF	WATER—BBL. 0.9	OIL GRAVITY-API (CORR.) 55 Deg
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to: Agave Energy Co. (1st sales: 11/1/96)					
35. LIST OF ATTACHMENTS All logs listed in (26), Totco Survey, & Perforating record					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Am Muncy, PELS		TITLE Operations Manager		DATE 11/6/96	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS (15'KB)		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH	
W/C:	8995'	9027'	DST #1 TIMES: 30", 60", 120", 240" IHP 4202# IFP 76-182# ISIP 3663# FFP 120-347# FSIP 3657# FHP 4202" REC. 9.03-BBLS Gas cut oil 43 Gravity @ 60 Deg Sampler - 200CC Mud, 1.6 CFG and 600CC Oil CL = 54,000	Bone Springs 1st BS Sd 2nd BS Sd 3rd BS Sd Basal BS Carb W/C Upper Penn Carb Strawn Atoka Morrow Cl Upper Morrow Sd Lower Morrow Sd Base L Morrow Cl TD	3740' 6904' 7734' 8531' 8775' 8965' 9759' 10,244' 10,516' 11,082' 11,113' 11,226' 11,341' 11,790'		
UPPER MORROW:	11,114' 11,154'	11,140' 11,163'	No Test				
LOWER MORROW:	11,279' 11,296'	11,288' 11,302'	No Test				
			Note: Ran 1-DST on this well				