

UNITED STATES  
DEPARTMENT OF THE INTERIOR N.M. Oil Cons. Division  
BUREAU OF LAND MANAGEMENT 811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MYCO INDUSTRIES, INC.

3. Address and Telephone No.

P.O. BOX 840, Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1880' FNL & 990' FWL  
SEC. 26-T18S-R29E

ACCEPTED FOR RECORD

AUG 28 1996

BLM

5. Lease Designation and Serial No.  
NM-0437522

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EAST TURKEY TRACK FED COM #2

9. API Well No.

30-015-29022

10. Field and Pool, or Exploratory Area

N. TURKEY TRACK MORROW GAS

11. County or Parish, State

EDDY, NM

CERTIFIED RETURN: P 387 148 398

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other PRODUCTION CASING & LOGS

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/17/96 DRILLERS TD @ 11,790' LOGGERS TD @ 11,790  
8/19/96 Gene Lee Notified BLM @ 10:30 PM of Production Casing on BLM answering machine.  
8/20/96 DETAILED CASING REPORT: TD 7-7/8" hole @ 10:30 PM. Ran 269 joints (11,795') casing, set @ 11,790' as follows:  
18 jts 5-1/2 17# S-95 LT&C 797.42'  
246 jts 5-1/2 17# N-80 LT&C 10975.05'  
5 jts 5-1/2 17# S-95 LT&C 221.53'  
Float shoe set @ 11,790'. Float collar set @ 11,746'. DV Tool set @ 8,530'. Cemented in 2 stages as follows: STAGE I: 825 sx Class "H" + 5#/sx BA 90 + 1% FL62 + .3% CD32 + .2% BA 10 + .1% R-3 (Yld. 1.29, WT. 15.3). PD @ 2:30 PM 8/20/96. Bumped Plug to 1250 PSI for 10 mins. Circulated 69 sxs. Circulated through DV Tool 4.5 hours.  
STAGE II: 1000 sxs BJ Lite 65/35/6 + 5#/sx Gilsonite + .4% FL52 + 1/4#/sx Celloseal (YLD. 203, WT. 12.5) Tailed in with 100 sxs Class "H" Neat (YLD. 1.18, WT. 15.6). PD @ 8:45 PM 8/20/96. Bumped plug to 3300 PSI for 10 mins. Float & Casing held OK.  
8/21/96 Rig Released 1:00 AM.  
LOGS ATTACHED(2): CNLD/GR, DLL/MSFL/GR, SONIC (0-3196')

NOTE: Waiting on pipeline to commence completion.

14. I hereby certify that the foregoing is true and correct

Signed Shahel Lopez  
(This space for Federal or State office use)

Title ENGINEERING TECHNICIAN

Date 8/23/96

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side