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BUREAU OF LAND MANAGEMENT B115. Ist Street         I Just Augument Market Management Augument Market Ma	Form 2160-5 (June 1990)	ا. ئ	ED STATES		,* 	FORM APPROV	
SUNDRY NOTICES AND REPORTS ON WHERE is NM 88210-283.         Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.         Use "APPLICATION FOR PERMIT—" for such proposals         I for use this form for proposals to drill or to deepen or reentry to a different reservoir.         Use "APPLICATION FOR PERMIT—" for such proposals         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to deepen or reentry to a different reservoir.         I for drill or to drill or to deepen or reentry drill.         I for drill or drill or drill or drill	(June 1770)	DEPARTMENT	OF THE INTER	IOR N.M. OII (	Cons. Divisi	ION Budget Bureau No. 10 Expires: March 11	
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b0 nol use this form for proposals to drill or to despen or reserver, to a different reservoir.       If the Nume         Use "APPLICATION FOR PERMIT" 'n for such proposals       'n flue with the Nume         I Nord Well       SUBMIT IN TRIPLICATE       'n flue with the Nume         I Nord Well       Submit in TRIPLICATE       'n flue with the Nume         I Nord Well       Submit in TRIPLICATE       'n flue with the Nume         I Nord Well       Submit in TRIPLICATE       'n flue with the Nume         I Nord Well       Submit in TRIPLICATE       'n flue with the Nume         I Nord Well       Acceptibility flue of the Nume       'n flue with the Nume         I Nord Well       Acceptibility flue of the Nume       'n flue with the Nume         I Nord Well       Acceptibility flue of the Nume       'n flue with the Nume         I Nord Well       Acceptibility flue of the Nume       'n flue with the Nume         I Nord Well       Statement       Acceptibility flue of the Nume         I Nord Well       CERTIFIED RETURN !       P 387 148 398         I Deck       Prove of the Nume       Statement       Compare the Nume         I Nord Well       Statement       Compare the Nume       Statement         I Nord Well       Statement       Compare the Nume       Statement         I Nord Well<						NM-0437522	
USE APPLICATION FOR PERMIT " for such proposals         SUBMIT IN TRIPLICATE         1. Type of well       Image: State in the	Do not use this fo	rm for proposals to drill	or to deepen or	MARCELS -,		6. If Indian, Allottee or Tril	De Name
SUBMIT IN TRIPLICATE       7. If User's CA. Agreement Disputsion         1. Type of Well	U	se "APPLICATION FOR	PERMIT-" for si	uch proposals	ent reservoir.		
1. Type of Well       1. Will Nome and No.         2. News of Opencies       NUCL INDUSTRIES, INC.       ACCEPTED FOR RECORD       EAST TURKEY TRACK FED COM         3. Address and Tapkes No.       P. A. Most of Support       10. Fold and Nost as Exploratory Ave.       N. TURKEY TRACK MORROW GAS         4. Locate of A will Nose, Sci. 7, K. M., of Survy Description)							
2 Ware of Quence       4 Well Nones and No.         2 Mark Operator       ACCEPTED FOR RECORD       4 Well Nones and No.         3 Addition Mol Telephone No.       P.O. BOUSTRIES, INC.       ACCEPTED FOR RECORD       P.O. BOUSTRIES, INC.         3 Addition Mol Telephone No.       P.O. BOUSTRIES, INC.       ACCEPTED FOR RECORD       P.O. BOUSTRIES, INC.         4 Location of Well Grange Set. 7. K. M. or Survey Description       I. BOUSTRIES, INC.       BOUSTRIES, INC.       BOUSTRIES, INC.         1 8800' FWL & 990' FWL & 990' FWL       CERTIFIED RETURN:       P. 387 148 398       TURKEY TRACK MORROW GAS         2 CHECK APPROPRIATE BOUST       CERTIFIED RETURN:       P. 387 148 398       TUPE OF ACTION       Control Topology of Funda, State         2 Objects Proposed a Completed Operation (Cody Not Berney Cody Not Cody Not Berney Cody		SUBMIT I	N TRIPLICATE			7. If Unit or CA, Agreemen	# Designation
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MYCO INDUSTRIES, INC.       ACCEPTED FOR HECORD       AST TURKEY TRACK FED COM         3. Address and Tdepher No.       P.O. BOX 840, Artesia, NM 88210       AUE 2 8 1996       30-015-29022         4. Locan of Weil Found, Ser. T. F. M. & Borry Decreption       BIM       30-015-29022       N. TURKEY TRACK MERON GAS         1880' FNL & 990' FNL       BIM       BIM       N. TURKEY TRACK MOREON GAS         21       CHECK APPROPRIATE BOX DEVENDENT       P. 367 148 398         22       CHECK APPROPRIATE BOX DEVENDENT FLATURE OF NOTICE, REPORT, OR OTHEREATA         77PE OF SUBMISSION       TYPE OF SUBMISSION       TYPE OF SUBMISSION         23       Decrements for an and the formation of the submediate static st		Other				8. Well Name and No.	
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<pre>3. Describe Proposed or Completed Operations (Clearly suit all pertinent datals, and give pertinent datas, including estimated date of starting any proposed work. If well a directionally drilled, store absorber for completed Operations (Clearly suit all pertinent datas, including estimated date of starting any proposed work. If well a directionally drilled, /17/96 DRILLERS TD @ 11,790' LOGGERS TD @ 11,790 /19/96 Gene Lee Notified BLM @ 10:30 PM of Production Casing on BLM answering machine. /20/96 DETAILED CASING REPORT: TD 7-7/8" hole @ 10:30 PM. Ran 269 joints (11,795') casing, set @ 11,790' as follows:</pre>					CASTNO C	(Note: Report results of multiple c	OMPICTION ON Well
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<pre>set @ 11,790' as follows: 18 jts 5-½ 17# S-95 LT&amp;C 797.42' 246 jts 5-½ 17# S-95 LT&amp;C 221.53' Float shoe set @ 11,790'. Float collar set @ 11,746'. DV Tool set @ 8,530'. Cemented in 2 stages as follows: STACE I: 825 sx Class "H" + 5#/sx BA 90 + 1% FL62 + .3% CD32 + .2% BA 10 + .1% R-3 (Yld. 1.29, WT. 15.3). PD @ 2:30 PM 8/20/96. Bumped Plug to 1250 PSI for 10 mins. Circulated 69 sxs. Circulated through DV Tool 4.5 hours. STAGE II: 1000 sxs BJ Lite 65/35/6 + 5#/sx Gilsonite + .4% FL52 + ½#/sx Celloseal (YLD. 203, WT. 12.5) Tailed in with 100 sxs Class "H" Neat (YLD. 1.18, WT. 15.6). PD @ 8:45 PM 8/20/96. Bumped plug to 3300 PSI for 10 mins. Float &amp; Casing held 0K. /21/96 Rig Released 1:00 AM. LOGS ATTACHED(2): CNLD/GR, DLL/MSFL/GR, SONIC (0-3196') NOTE: Waiting on pipeline to commence completion. 1 I hereby certify that the foregoing is true and correct Signed Charles of scare office use) Approved by Conditions of approval, if any: Title Date Date Date</pre>	/19/96 Gene Lee	Notified BIM (a TC	OGGERS TD @ 1	1,790			
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18 jts 5-½ 17# S-95 LT&C       797.42'         246 jts 5-½ 17# N-80 LT&C       10975.05'         5 jts 5-½ 17# S-95 LT&C       221.53'         Float shoe set @ 11,790'. Float collar set @ 11,746'. DV Tool set @ 8,530'. Cemented in 2 stages as follows: STAGE I: 825 sx Class "H" + 5#/sx BA 90 + 1% FL62 + .3% CD32 + .2% BA 10 + .1% R-3 (Y1d. 1.29, WT. 15.3). PD @ 2:30 PM 8/20/96. Bumped Plug to 1250 PSI for 10 mins. Circulated 69 sxs. Circulated through DV Tool 4.5 hours.         STAGE II:       1000 sxs BJ Lite 65/35/6 + 5#/sx Gilsonite + .4% FL52 + ½#/sx Celloseal (YLD. 203, WT. 12.5) Tailed in with 100 sxs Class "H" Neat (YLD. 1.18, WT. 15.6). PD @ 8:45 PM 8/20/96. Bumped plug to 3300 PSI for 10 mins. Float & Casing held OK.         /21/96 Rig Released 1:00 AM.       LOGS ATTACHED(2): CNLD/GR, DLL/MSFL/GR, SONIC (0-3196')         NOTE:       Waiting on pipeline to commence completion.          Ince ENGINEERING TECHNICIAN       Date	set @ 11	,790' as follows:		e e 10:30 PM.	Ran 269 j	oints (11,795')	casing,
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STAGE II:       1000 sxs BJ Lite       65/35/6 + 5#/sx Gilsonite + .4% FL52 + ½#/sx Celloseal (YLD. 203, WT. 12.5)         Tailed in with 100 sxs Class "H" Neat (YLD. 1.18, WT. 15.6).         PD @ 8:45 PM 8/20/96.       Bumped plug to 3300 PSI for 10 mins. Float & Casing held OK.         LOGS ATTACHED(2):       CNLD/GR, DLL/MSFL/GR, SONIC (0-3196')         NOTE:       Waiting on pipeline to commence completion.         . 1 hereby certify that the foregoing is true and correct         Signed		ees as rollows: 3		CV (lace """	- 5#/am DA		
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PD @ 8:45 PM 8/20/96. Bumped plug to 3300 PSI for 10 mins. Float & Casing held OK. 21/96 Rig Released 1:00 AM. LOGS ATTACHED(2): CNLD/GR, DLL/MSFL/GR, SONIC (0-3196') NOTE: Waiting on pipeline to commence completion. . I hereby certify that the foregoing is true and correct Signed Title ENGINEERING TECHNICIAN Date 8/23/96 (This space for Federal or State office use) Approved by Title Title Dete	DIAGE II.	• IUUU SXS BJ LIC	$e \frac{65}{35} + \frac{1}{6}$	5#/ex Gileoni		$150 \pm 1.44$ 0.11	
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NOTE: Waiting on pipeline to commence completion.  I hereby certify that the foregoing is true and correct Signed	-0	abed 1.00 Mil.					in one
I hereby certify that the foregoing is true and correct         Signed       Open         Title ENGINEERING TECHNICIAN       Date8/23/96         (This space for Federal or State office use)         Approved by       Title         Conditions of approval, if any:       Title	LOGS ATTA	$\frac{1 \text{CHED}}{2}$ : CNLD/GR	, DLL/MSFL/GF	R, SONIC (0-31	.96')		
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(This space for Federal or State office use)     Date     0/23/90       Approved by     Title     Date       Conditions of approval, if any:     Title     Date		D	<b>DINI/1</b> TINT	EDING MRCH			
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