

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

C 157

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP. EN. ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1825' FSL & 325' FEL (Unit "I")

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-055383-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Kite "51" Federal #19. API WELL NO.
30-015-2902310. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"I" Section 5-18S-27E

14. PERMIT NO.

DATE ISSUED

6/28/96

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
8/26/9616. DATE T.D. REACHED
8/30/9617. DATE COMPL. (Ready to prod.)
9/22/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3508'; GL 3499'; DF 3507'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2350'21. PLUG, BACK T.D., MD & TVD
2301'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres 1625-2110'

OCT 10 1996

25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1021'	12-1/4"	surf; 300 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	2349'	7-7/8"	surf; 150 sxs lite & 375 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2130'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1625-1736' ALPHA (7 - .40" EHD holes)
1856-1893' "A" (4 - .40" EHD holes)
1908-1998' "B" (9 - .40" EHD holes)
2025-2053' "C" (6 - .40" EHD holes)
2062-2110' "D" (5 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1625-2110'	2500 gals of 15% NeFe acid
1625-2110'	1,000 gals PrePad + 2 drum Pro-Kem scale
	+ 153,140 gals 10-20# linear gelled water + 6,000#
	100 mesh sand + 140,383# 20/40 brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 9/28/96		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/3/96	HOURS TESTED 24	CROKE SIZE	PROD'N FOR TEST PERIOD —————→	OIL-BBL. 121	GAS-MCF. 242	WATER-BBL. 425	GAS-OIL RATIO 2000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —————→	OIL-BBL. 121	GAS-MCF. 242	WATER-BBL. 425	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Keys*DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE October 3, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Premier Sand	1310'	1345;	sandstone dolomite	Bowers	511'	+2997
San Andres	1345'	2350'		Queen	704'	+2804
				Grayburg	1023'	+2485
				Premier	1310'	+2198
				San Andres	1345'	+2163
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		NA				

L & M DRILLING, INC.

OIL WELL DRILLING CONTRACTORS
PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

September 10, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

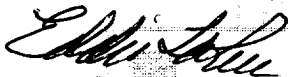
RE: Kite "5I" Federal #1
1825' FSL & 325' FEL
Sec. 5, T18S, R27E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
184'	1/2°
371'	1/2°
638'	1 3/4°
783'	1 3/4°
1055'	1 3/4°
1474'	1 1/4°
1935'	3/4°
2350'	1 1/2°

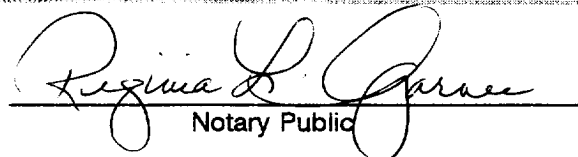
Very truly yours,



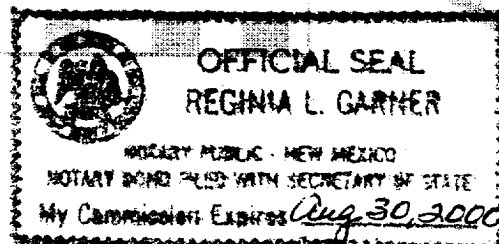
Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before
me this 10 September 1996.



Notary Public



SERVING SOUTHEAST NEW MEXICO AND WEST TEXAS SINCE 1978