

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

OCT - 3 1996

OIL CON. DIV
DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2:100' FNL & 1090' FWL of Section 4-18S-27E, Lot 9.

5. Lease Designation and Serial No.
LC 055465-A

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Kite "4K" Federal #2

9. API Well No.
30-015 - 29024

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other spud, csg strings & TD.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We spud this well on 9/3/96 at 1230 hrs and drld a 12 1/4" hole to 1100'. On 9/5/96 ran 26 jts 8 5/8" 24# J-55 ST&C csg, set at 1097'. Cemented w/300 sxs lite "C" & 200 sxs "C". Circ'd 208 sxs cmt.

Drld 7 7/8" hole and reached TD 2400' on 9/7/96 at 1430 hrs. Schumberger ran LDT/CNL/DLL/MSFL/GR logs. Ran 56 jts 5 1/2" 15.5# J-55 LT&C csg, set at 2399'. Cemented w/150 sx lite "C" + 350 sx Class "C". Circ'd 17 sxs cmt.

Released rig at 1230 hrs 9/8/96. WOCU.

(ORIG. SGD.) DAVID R. GLASS

SEP 20 1996

14. I hereby certify that the foregoing is true and correct.

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date September 17, 1996

Approved by _____ Title _____ Date _____
Conditions of approval, if any: