

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8240 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2100' FNL & 1090' FWL; Lot 9

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-055465-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
NA

8. FARM OR LEASE NAME, WELL NO.
Kite 4 "E" Federal #2

9. API WELL NO.
30015-29024

10. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-T18S-R27E

14. PERMIT NO.

DATE ISSUED
6/28/96

DIST. 2

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
9/3/96

16. DATE T.D. REACHED
9/7/96

17. DATE COMPL. (Ready to prod.)
9/27/96

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
KB 3583'; GL 3574'; DF 3582'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2400'

21. PLUG, BACK T.D., MD & TVD
2356'

22. IF MULTIPLE COMPL., HOW MANY*
NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Sar Andres 1723-2220'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1097'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 350 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2246'	(OET)

31. PERFORATION RECORD (Interval, size and number)

1723-1829' ALPHA (6 - .40" EHD holes)
1932-1992' "A" (6 - .40" EHD holes)
2007-2107' "B" (11 - .40" EHD holes)
2120-2149' "C" (4 - .40" EHD holes)
2164-2220' "D" (7 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1723-2220'	2500 gals of 15% NeFe acid
1780-2220'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION 9/30/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/4/96		HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 187	GAS-MCF. 374	WATER-BBL. 290	GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS.	CASING PRESSURE		CALCULATED 24-HOUR RATE →	OIL-BBL. 187	GAS-MCF. 374	WATER-BBL. 290	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented (To Be Connected)

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Diana M. Keys

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE October 22, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)