

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 - (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)

1650' FNL & 330' FWL (E) of Section 9-T18S-R27E

5. Lease Designation and Serial No.

NM-031186

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hawk "9E" Federal #5

9. API Well No.

30-015-29025

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/9/96 RU Wedge WL. Ran Bond log from 2556' - surface. Perf'd w/1 SPF as follows: 1674', 76', 91', 1713', 22', 49', 1845', 49', 64', 70', 74', 85', 1922', 46', 62', 77', 83', 92', 2018', 26', 2031', 37', 42', 47', 56', 71', 79', 84', 94', 2102', 26', 28', for a total of 27 holes (.40 EHD Holes).

Acidize San Andres perms 1674-2128' w/2500 gals of 15% NeFe acid, ISIP 1350#.

Frac'd perms 1674-2128' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 216,000 gals gel water + 8000# 100 mesh sand + 293,000# 20/40 Brady sand. ISIP 1000#, closed at 835#.

Ran 2 7/8" production tbg, SN set at 2159'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana Keys Title Engineering Technician

Date September 24, 1996

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

ACCEPTED FOR RECORD
OCT 04 1996

(OFF. SGD.) GARY GOURLEY

Date _____