

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐
2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 330' FWL; Unit "E"
At top prod. interval reported below (SAME)
At total depth (SAME)N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-28345. LEASE DESIGNATION AND SERIAL NO.
NM-031186
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Hawk "9E" Federal #5
9. API WELL NO.
30-015-29025
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"E"-9-T18S-R27E

14. PERMIT NO.	DATE ISSUED 6/28/96	12. COUNTY OR PARISH Eddy County	13. STATE NM		
15. DATE SPUDDED 8/14/96	16. DATE T.D. REACHED 8/18/96	17. DATE COMPL. (Ready to prod.) 9/17/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3507'; GL 3498'; DF 3506'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2411'	21. PLUG, BACK T.D., MD & TVD 2364'	22. IF MULTIPLE COMPL., HOW MANY? NA	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1674-2128'			25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL			27. WAS WELL CORED No		

ACCEPTED FOR RECORD

OCT 10 1996

BLM

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1095'	12-1/4"	surf; 300 sxs 35/65 & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2410'	7-7/8"	surf; 150 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	2159'	(OET)

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1674-1749' ALPHA (6 .40" EHD holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1845-1885 "A" (6 .40" EHD holes)		1674-2128'	2500 gals of 15% NeFe acid
1922-1992' "B" (6 .40" EHD holes)		1674-2128'	1,000 gals PrePad + 2 drum Pro-Kem scale
2018-2056' "C" (7 .40" EHD holes)			inhibitor + 216,000 gals gel water + 8000# 100
2071-2128' "D" (7 .40" EHD holes)			mesh sand + 293,000# 20/40 Brady sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 9/21/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/1/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 145	GAS-MCF. 290	WATER-BBL. 235	GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 145	GAS-MCF. 290	WATER-BBL. 235	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Danny Hokett
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35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE October 1, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)