

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St. NE
Artesia, NM 88210-2834

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

OCT - 1 1996

OIL CON. DIV.

DIST. 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
890' FSL & 940' FEL; Unit "P" Section 8-18S-27E

5. Lease Designation and Serial No.
NM-29273

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Hawk "8P" Federal #11

9. API Well No.
30-015-29027

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Completion	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RU Wedge wireline 9/3/96. Ran Bond log from 2301'-surface. Perf'd w/1 SPF as follows: 1293', 1300', 87', 1410', 1509', 1646', 1882', 85', 91', 1937', 38', 82', 2032', 46', 48', 53', 58', 2112', 21', 28', 32', 39', 40', for a total of 23 holes (.40 EHD Holes).

Acidize Premier and San Andres perms 1293-2140' w/2500 gals of 15% NeFe acid, ISIP 940#.

Frac'd perms 1293-2140' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gelled water + 6000# 100 mesh sand + 237,000# 20/40 Brady Sand. ISIP 815#, closed at 698#.

Ran 2 7/8" production tbg, SN set at 2268'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date September 23, 1996

Approved by
Conditions of approval, if any:

Title DAVID R. GLASS Date

RECEIVED FOR RECORD
ORIG. SGD. DAVID R. GLASS
SEP 26 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.