

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED

CST

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-2150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 890' FSL & 940' FEL Unit "P"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NA-292736. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hawk "8P" Federal #119. API WELL NO.
30-015-2902710. FIELD AND POOL, OR WILDCAT
Red Lake (Q-GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"P"-8-T18S-R27E

RECEIVED

OCT - 1 1996

OIL CON. DIV

DIST. 2

14. PERMIT NO.		DATE ISSUED 6/28/96		12. COUNTY OR PARISH Eddy County		13. STATE NM					
15. DATE SPUDDED 8/8/96		16. DATE T.D. REACHED 8/12/96		17. DATE COMPL. (Ready to prod.) 9/7/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3463'; GL 3454'; DF 3462'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 2350'		21. PLUG, BACK T.D., MD & TVD 2302'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg - San Andres 1293-2140'								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1096'	12-1/4"	surf; 300 sxs 35/65 & 250 sxs "C"	NA
5-1/2" J-55	15.5#	2346'	7-7/8"	surf; 150 sxs 35/65 & 300 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2167'	(OET)

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1293-1300' PREMIER (2 .40" EHD holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1387-1509' U. SAN ANDRES (3 .40" EHD hole)				1293-2140'	2500 gals of 15% NeFe acid
1646' ALPHA (1 .40" EHD holes)				1293-2140'	1,000 gals PrePad + 2 drum Pro-Kem scale
1882-1891' "A" (3 .40" EHD holes)					inhibitor + 180,000 gals gelled water + 6000#
1937-1938' "B" (3 .40" EHD holes)					100 mesh sand + 237,000# 20/40 Brady Sand
2032-2058' "C" (5 .40" EHD holes)					
2112-2140' "D" (6 .40" EHD holes)					

33.* PRODUCTION									
DATE FIRST PRODUCTION 9/14/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9/22/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 172	GAS-MCF. 344	WATER-BBL. 278	GAS-OIL RATIO 2000/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 172	GAS-MCF. 344	WATER-BBL. 278	OIL GRAVITY-API (CORR.) 35°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SoldTEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Diana M. Keys TITLE ENGINEERING TECHNICIAN(ORIG. SCD) DAVID R. GLASS
SEP 27 1996
DATE September 23, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)