

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Cons. Division
811 S. 1ST ST.
ARTESIA, NM 88210-2834

c/sf

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator ☒
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
890' FSL & 940' FEL of Section 8-18S-27E, Unit "P"

5. Lease Designation and Serial No.
NM-29273

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Hawk 8 P Federal #11

9. API Well No.
30-015-29027

10. Field and Pool, or Exploratory Area
Red Lake(Q-GB-SA)&Glor-Yeso

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Deepen</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to TA Premier and San Andres perfs @ 1293'-2140' by squeezing w/ cement. The well will then be deepened to $\pm 4500'$ to the Yeso Formation. After logging, a 4" liner will be run and cemented from 2250'-4500'. Plans are to perforate, stimulate, and pump test the Yeso. After approval of our downhole commingling application, the San Andres perforations will be re-opened by acidizing and the Yeso and San Andres zones will be downhole commingled.

Current and proposed wellbore schematics are attached.

14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 9/21/99

(This space for Federal or State office use)

(ORIG. SGD) GARY GOURLEY

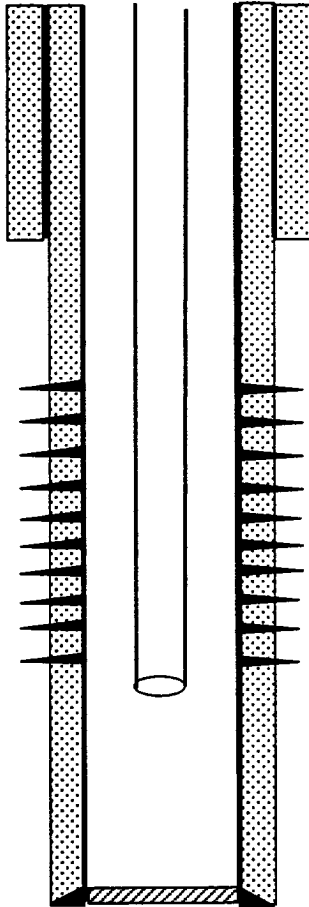
Title PETROLEUM ENGINEER

Date SEP 23 1999

Approved by _____
Conditions of approval, if any:

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Hawk 8 P Federal #11			FIELD: Red Lake			
LOCATION: 890' FSL & 940' FEL, Sec. 8-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL = 3454"			SPUD DATE: 8/8/96		COMP DATE: 9/7/96	
API#: 30-015-29027		PREPARED BY: T. Rutelonis			DATE: 9/21/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1096'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 2346'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2167'	2-7/8"				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1055' w/ 550 sxs cmt. TOC @ surface

PREMIER PERFORATIONS:

1293'-1300' (2 HOLES, .40'')

UPPER SAN ANDRES PERFORATIONS:

1387'-1509' (3 HOLES, .40'')

SAN ANDRES PERFORATIONS:

1646'-2140' (18 HOLES, .40'', ALPHA, "A", "B", "C", & "D")

2-7/8" tbg w/ SN @ 2167'

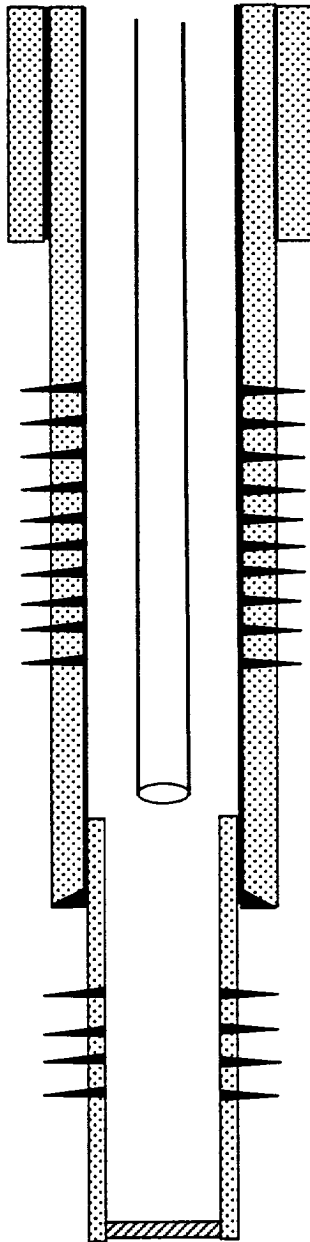
PBTD @ 2302'

5 1/2" 15.5# J-55 Casing Set @ 2346' w/ 450 sxs cmt. TOC @ surf.

TD @ 2350'

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Hawk 8 P Federal #11			FIELD: Red Lake			
LOCATION: 890' FSL & 940' FEL, Sec. 8-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL = 3454"			SPUD DATE: 8/8/96		COMP DATE: 9/7/96	
API#: 30-015-29027		PREPARED BY: T. Rutelonis			DATE: 9/21/99	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1096'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 2346'	5 1/2"	15.5#	J-55		7-7/8"
LINER:	2250' - 4500'	4"	10.46#	J-55	FL4S	4-3/4"
TUBING:	0' - 2220'	2-7/8"				
TUBING:						



☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1055' w/ 550 sxs cmt. TOC @ surface

PREMIER PERFORATIONS:

1293'-1300' (2 HOLES, .40")

(PERFS SQZ'D & TA'D)

UPPER SAN ANDRES PERFORATIONS:

1387'-1509' (3 HOLES, .40")

(PERFS SQZ'D & TA'D)

SAN ANDRES PERFORATIONS:

1646'-2140' (18 holes, .40", ALPHA, "A", "B", "C", & "D")

(PERFS SQZ'D & TA'D)

2-7/8" tbg w/ SN @ 2220'

TOL @ 2250'

5 1/2" 15.5# J-55 Casing Set @ 2346' w/ 450 sxs cmt. TOC @ surf.

YESO PERFORATIONS:

±2850'- ±3150' (20 HOLES, .38")

TD @ 4500'