

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
890' FSL & 940' FEL, Section 8-18S-27E, Unit "P"

Designation and Serial No.

NM-29273

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hawk 8 P Federal #11

9. API Well No.

30-015-29027

10. Field and Pool, or Exploratory Area

Red Lake(Q-GB-SA)&Glor-Yeso

11. County or Parish, State

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Deepening and downhole commingling

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/30/00 RU Key Well Service. Squeeze perfs 1293'-1300' and 1387'-1509'. Begin drilling new 4-3/4" hole 6/1/00 and reached TD of 4000' on 6/4/00. Ran 40 jts 4" 10.46# J-55 CMFS4 liner, set @ 2246'-4000'; cmt'd w/ 90 sx 50:50 Poz "C". Est top of cmt 2225'. No cmt on top of liner.

6/15/00 RU WL. Bond logged 4" liner 2940'-2200'. Cmt top @ 2274'. Perf'd L. Yeso as follows: 3496', 3498', 3505', 3506', 3508', 3510', 3512', 3529', 3531', 3544', 3546', 3556', 3558', 3560', 3562' for a total of 15 holes. Acidized L. Yeso perfs 3496'-3562' w/ 1500 gal 15% NE-FE acid, ISIP 1350#. Frac'd L. Yeso perfs 3496'-3562' w/ 6000 gals slick wtr prepad + 42,000 gals linear gel wtr + 2000# 100 mesh sd + 37,000# 20/40 Brady sd + 9,000# CRC sd, ISIP 1825#, forced closure @ 1325 psi. Perf'd U. Yeso as follows: 2940', 2942', 2953', 2964', 2980', 2986', 2994', 3006', 3045', 3054', 3066', 3074', 3076', 3084', 3086', 3088', 3092', 3100', 3104', 3176', 3186', 3205' for a total of 22 holes. Acidized U. Yeso 2940'-3205' w/ 1500 gal 15% NE-FE acid, ISIP 1080#. Frac'd U. Yeso perfs 2940'-3205' w/ 6000 gals fresh wtr prepad + 48,000 gals linear gel wtr + 2000# 100 mesh sd + 37,000# 20/40 Brady sd + 9000# CRC sd, ISIP 1348#, closed @ 957#. Release RBP. Ran 2-7/8" production tbg, SN set @ 3394'. Ran pump & rods. Began pump testing.

Effective 6/22/00, Downhole commingled San Andres (1646'-2140') & Yeso (2940'-3562') perforations per NMOCD Administrative Order DHC-2658.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Ruteloms Title Engineering Technician  
(This space for Federal or State office use)

Date 9/12/00

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Date \_\_\_\_\_

(ORIG. SGD.) GARY GOURLEY