30-015-2.097

OARIN 6137 PROP 19132 NOO1 51300 51120

Oxford®

MADE IN U.S.A.

NO. R753 1/3

9-25-96 Dual Rat. 1096'-2349' Cement Bond Rog Surf-2301' Comp. neutron 140'-2320'

9-27-00 comp Neut/CR 2350-3897 Dhh - CR 2350-3887

/ * . .

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

District III

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

Revised October 18, 1994 Submit to Appropriate District Office
5 Copies 5 Copies

1000 Rio Braz District IV 2040 South Pa			Santa Fe, NM 87505							1	AME	NDED REPORT		
I.				OWABL	E AND AU	THORI	ZATI	ON T	O TRA	ANSI	PORT			
Operator Name and Address 2 OGRID Number														
Devon Energy Production Company, L.P. 20 N. Broadway, Suite 1500							6137							
				K 73102-8260				Reason for Filing Code RC - Recompletion						
⁴ API			⁵ Pool Na				me				Pool Code			
	015-2902	:7			ce;Glorieta-Yeso					51120				
	erty Code 19132				Property Nam	Property Name P Federal				Well Number				
		ocation		·	1 Federal					11				
UI or lot no.			Range	Lot.Idn	Feet from the North		outh Line Feet fr		rom the	East/\	West Line	st Line County		
P "			27E		890 so		th 940		940	east			Eddy	
Bottom Hole Location														
UI or lot no.			Range	Lot.Idn	Feet from the	North/Sou	th Line			East/West Line			County	
Lse Code F			Code	Gas Connection Date 9/1/00		¹⁵ C-129 Permit Number			¹⁶ C-129 F	-129 Effective Date 17 C-129 Expiration Date			xpiration Date	
III. Oil a	and Gas	s Transp	orters									<u>. </u>		
¹⁸ Transporter OGRID				¹⁹ Transporte and Addi	2	²⁰ POD ²¹ O/G			²² POD ULSTR Location and Description					
9171			GPM		2817	957	57 G							
				enbrook a, TX 7976						Section L-8-18S-27E				
7740			EOTT			2817911 O								
7440				ox 4666						Section L-8-18S-27E				
			Houst	on, TX 772	210-4666									
			6	1282930										
			100 M	.5-							·			
			1222339	SEP 2000 A 50 PECENEDIA POR RECENEDIA POR RE										
IV. Produced Water		/ater	102/	RECEIVED STATESIA										
	²³ POD	·	(6)	Sco	110%	POD ULSTR Location and Description								
V. Well	28179		1 02	⁹ દેવા કા દે ^પ	1),									
[∞] Spud Date		etion Dat	a Date	27 TD	28 PBTI	<u> </u>	T	²⁹ Perforat	tions ³⁰ DHC, DC, MC					
5/31/00	5/31/00 6/3		/00	i i	000'					2940'-3562'		DHC DHC		
³¹ Hole Size 12-1/4"				32 Casing & 7		33 Depth Set				34 Sacks Cement				
7-7/8"				8-5/8" 5-1/2"		1096' 2346'				550 450				
				4" liner		2246'-4000'				90				
				2-7/8"		3394'								
VI. Well Test Data														
6/22/00		~ Gas	s Delivery D 9/1/00	ate	³⁷ Test Date 9/1/00	38	Test Length 24 hours		39 Tbg. Pre		ressure 40 Csg. Pressure		Csg. Pressure	
" Choke Size			⁴² Oil		43 Water		44 Gas		45 A				Test Method	
"I hereby certify that the rules of the Oil (23 124				20				Pumping			
with and that th					-		O	T. CC	NSERV	/ Д Т[/	אט אע	ISION		
knowledge and	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUIA													
Signature:	Approved b	Approved by: DISTRICT II SUPERVISOR - BOX												
Printed Name: Tonja Rutelonis Title: Engineering Technician							Title:							
Title: Date:	9/12/		Phone:	(405) 23:	5-3611	Approval D	Approval Date:							
					me of the previou	us operator								
	J -1													

Printed Name

Title

Date