

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c15F

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐  
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)  
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
A: surface 2050' FNL & 2100' FWL; Unit "F"  
A: top prod. interval reported below (SAME)  
A: total depth (SAME)

RECEIVED

NOV 1 1996  
14. PERMIT NO. DATE ISSUED  
7/2/9612. COUNTY OR PARISH Eddy County  
13. STATE NM15. DATE SPUDDED 9/9/96 16. DATE T.D. REACHED 9/13/96 17. DATE COMPL. (Ready to prod.) 9/29/96  
18. ELEVATION (DF, RKB, RT, GR, ETC.)\* KB 3576'; GL 3567'; DF 3575'19. ELEV. CASINGHEAD  
20. TOTAL DEPTH, MD & TVD 2400' 21. PLUG, BACK T.D., MD & TVD 2357'  
22. IF MULTIPLE COMPLETIONS, HOW MANY? NA  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres 1730-2222'

OCT 30 1996

25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORRED? No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1087'	12-1/4"	surf; 300 sxs lite & 100 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 325 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2246'	(OET)

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1730-1834' ALPHA (8 - .40" EHD Holes)  
1961-1989' "A" (4 - .40" EHD Holes)  
2010-2076' "B" (7 - .40" EHD Holes)  
2115-2151' "C" (7 - .40" EHD Holes)  
2163-2222' "D" (5 - .40" EHD Holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1730-2222'	2500 gals of 15% NeFe acid
1730-2222'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand

## 33. PRODUCTION

DATE FIRST PRODUCTION 10/2/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 10/15/96		HOURS TESTED 24		CHOKER SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 91		GAS-MCF. 182		WATER-BBL. 344		GAS-OIL RATIO 2000/1	
FLOW TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 91		GAS-MCF. 182		WATER-BBL. 344		OIL GRAVITY-API (CORR.) 38°			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)  
Vented (To Be Connected)TEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana M. Keys

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE October 22, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)