Form 3160-5 (June 1990)

any matter within its jurisdiction.

UNI D STATES DEPARTMENT OF THE INTERIOR 811 S. 1st Street BUREAU OF LAND MANAGEMENT Ariesia, NM 88210-2834

N.M. Oil Cor Division

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals				NM-89156	
				6. If Indian, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE	•	a e remyet	and a	NA
1. Type of Well					7. If Unit or CA, Agreement Designation
⊠ Oil Gas Cher				N/A	
2. Name of Operator				8. Well Name and No.	
DEVON ENERGY CORPORATION (NEVADA)				Howk "9 I" Fodoral #2	
3. Address and Telephone No.				Hawk "8J" Federal #2 9. API Well No.	
20 NORTH BROADWAY, SUITE 1500, O	KLAHOMA CITY, OI	(LA			30-015-29049
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)			CCEPTED FOR RECORD		10. Field and Pool, or Exploratory Area
1650' FSL & 1650' FEL (J) of Section 8-T18S-R27E		''	OCT 2 8 1996		Red Lake (Q-GB-SA)
		ļ			11. County or Parish, State
					Eddy County, NM
			aus		Lady Godiny, Tim
CHECK APPROPRIATE BOX(s) TO INDICATE	1	BLM ATURE OF NOTICE RE	PΩ	RT OR OTHER DATA
TYPE OF SUBMISSION					THE TOTAL CONTINUE OF
					Character of Plans
Notice of Intent	Abandonment Recompletion				☐ Change of Plans ☐ New Construction
Subsequent Report	Plugging Back				Non-Routine Fracturing
Final Abundonment Notice	Casing Repair Altering Casing			☐ Water Shut-Off ☐ Conversion to Injection	
			Completion		Dispose Water
					(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all					1 1 1
subsurface locations and measured and true vertical depths	for all markers and zones	perun	ent to this work.)*		
00.10 C DTTTT 1 WW D D D 11	0 00 10 50				
9/24/96 RU Wedge WL. Ran Bond lo	-				
78', 1508', 1633', 73', 1845', 50', 56',	1901', 02', 33',	99'	, 2017', 25', 30', 49', 55'	, 61	', 66', 74', for a total of 25 holes
(.40" EHD Holes).					
	(0. 0. 0. 0. 1. 0.		/ D.T. T		
Acidize San Andres perfs 1293-2074'	w/2500 gals of	15%	6 Nefe acid, ISIP 1180#	•	
		_			
Frac'd perfs 1293-2074' w/1,000 gals				- 18(),000 gals gel water + 6000# 100
mesh sand + 237,000# 20/40 Brady san	nd. ISIP 1590#	, clo	osed at 1100#.		
				_	
Ran 2 7/8" production tbg, SN set at 2	108'. Ran pum	p ar	nd rods. Began pump tes	ting	
14. I hereby certify that the foregoing is true and correct		1	Diana Keys		
Simula 11/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1/1	T:		•		Date October 14, 1996
(This space for Federal or State office use)		tle	Engineering Technician		Date - Assessment
(1ms space for 1 energy of state office use)					
Approved by	Title				Date
Conditions of approval, if any:					n de la Companya de La Companya de la Com

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or représentation