PO Box 1980, Hobbs, NM 88241-1980

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District III

## State of New Mexico

Energy, Minerals & Natural Resources Department

Revised February 10, 1994

Instructions on back

## Submit to Appropriate District Office

OIL CONSERVATION DIVISION
PO Box 2088

5 copies

AMENDED RIPO  AM	The first Section Front Section For ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Copyright Copyright (New York)   Copyright Copyright (New York)	1000 Rio Bra	zos Rd., A	ztec, NM	87410		Santa Fe	, NM 875	04-208	88					
PO Sec 1088, Same Fe, PM 5794-2088  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Devon Energy Corporation (Newdad)  Devon Energy Corporation (Newdad)  20 N. Broadway, Suite 1500  Oklahoma City, OK 73102-8260  APT Number  A	To the rises, Servine Sey, Mar 9594-2008  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  Devon Energy Corporation (Newdada)  20 N. Broadway, Suite 1500  Chilahoma Cirjo, OK. 73102-8260  "Reason for Filling Code NW  "Well Number  "Property Name Hawks ST Federal  "Frequency Name Hawks ST Federal  II "Surface Location  III or in no. Section Romania Range It of the form the North-South Line Feet from the Seat-West Line County  "Bottom Hole Location  III of the rise Section Formship Range It of terion Section Township Range WoPL  III Oil and Gas Transporters  "It assessment Township Range "Township Range Range Letting Feet from the North-South Line Feet from the Least-West Line County  "Law Code "Producing Method Code Township Range "C-129 Expiration Das  "Lot et early Section Section Read Additions Additions  "Township Range "Township Range "Township Range "C-129 Expiration Das  "Township Range "Township Range "Township Range "C-129 Expiration Das  "Township Range "C-129 Expiration Das  "Township Range "C-129 Expiration Das  "Township Range "Township Range "Township Range "Township Range "Township Range "C-129 Expiration Das  "Township Range "Township											AMENDED REPO			
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Devois Energy Corporation (Newada) 20 N. Broadway, Suite 1509   Reason Filling Code   New York State   New	Devon Energy Corporation (Nevada) 20 N. Broadway, Suite 1500 Oklahorna City, OK. 73102-8260  Neuron for Filing Code North Surface 10-10-250049 Red Lake (Q-GB-SA) Property Name 10-10-250049 Red Lake (Q-GB-SA) Property Name 10-10-250049 Red Lake (Q-GB-SA) Surface Location Ut or int no. Surface Location Ut or in	<u>l</u>	REQ	UEST	FOR AL	LOWAI	BLE AND	<b>AUTHOR</b>	IZAT	ION TO T	RANSPORT	Γ			
20 N. Broadway, Suite 1500	20 N. Broadway, Suite 1500 Oklahom acity, OK. 73 102-8260  "Rothabom acity, OK. 73 102-8260  "Proper Code Proper C	Operator Name and Address													
Oklahoma City, OK. 73 102-8250  API Number  Pool Code  Teopers Name  Pool Name  Pool Code  Teopers Name  Pool Name  Pool Code  Teopers Name  Pool Code  Teopers Name  Pool Code  Propers Code  Teopers Name  Pool Code  Propers Name  Pool Code  Pool Name  Pool Code  Pool Code  Pool Name	Oklahoma City, Ok. 73 102-8260  **Not Name**  **Pool Name**  **Pool Name**  **Pool Code**  **Surface Location**  **If Number 100-101-001-001-001-001-001-001-001-001			-	•	)									
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Property Name	Property Name   Well Number   2								24)						
Hawk *8." Federal 2    Surface Location   Section   Township   Range   Lot.Idm   Feet from the   1650   South   16	Hawk "8.1" Federal  Surface Location  Ut or for no. Section Township   Range   Lot.Idn   Feet from the   Id50   South   Feet from the   Id50   South   Id50   East/West Line   County   Eddy  Bottom Hole Location  Per low no. Section   Township   Range   Lot.Idn   Feet from the   South   Id50   South   Id50   East/West Line   County   Eddy  "Les Code   "Producing Method Code   "Gas Coonnection Date   WOPL   Id50   South   Id50   Feet from the   East/West Line   County   C-129 Effective Date   "C-129 Effective Date   "C-129 Expiration Date   WOPL   Id50   South   Id50   So	, Prop	erty Code				- Tou E			-	<del></del>				
Surface Location	Surface Location		910	8			Hawk								
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188   27E	Section   Township   Range   Lot Idn   Feet from the   Location   Township   To	JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	East/West Line	County			
Bottom Hole Location   Growthip   Range   Location   Section   Township   Range   Location   Township   Range   Range   Location   Township   Range	Color to to   Section   Toweship   Range   Color   Toweship		8				1650	sout	h	1650	1	•			
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9171 GPM Gas Corp. 4044 Penbrook Odessa, TX 79762  7440 EOTT P.O. Box 1188 Houston, TX 77251  927 79// O Section B-7-T18S-R27E  POD ULSTR Location and Description  NECTED NECTED  "POD ULSTR Location and Description  NECTED  "Pod ULSTR Location and Description  NECTED  "Pod ULSTR Location and Description  NECTED  "Perforations 2254' 1293-2074'  "Per	9171 GPM Gas Corp. 4044 Penbrook Odessa, TX 79762  7440 EOTT P.O. Box 1188 Houston, TX 77251  POD ULSTR Location and Description  NIECTED  **POD TD **POD ULSTR Location and Description  NIECTED  **Neil Completion Data*  **Spad Date 97/196 9/1896 9/28/96 2300' **Hole Size 9/28/96 12.149* 8.5/8* 10.159* 12.149* 8.5/8* 12.149* 12.149* 8.5/8* 12.149* 12.149* 12.149* 13.149* 14.159* 15.1/2* 16.190 16.190 17.7/8* 16.190 17.7/8* 17.7/8* 18.51/2* 19.9/196 10/196 10/196 24 hrs 10/196 24 hrs 10/196 24 hrs 10/196 24 hrs 10/196 26 Test Method pump  erreby cerlify hat the rules of the Oil Conservation division have been compiled hand that the information given above is true and complete to the best of my winding and Description  OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION  Approved by:  **QRECIPAL SIGNED SYSTEM** GUR**  **QRECIPAL SIGNED SYSTEM** GUR**  **Approved by:  **QRECIPAL SIGNED SYSTEM** GUR**  **Approved Date:  **OCT 2.5 1996  **If this is a change of operator fill in the OGRID number and name of the previous operator					=		20	POD	21 O/G	<sup>22</sup> POD	ULSTR Location			
A044 Penbrook Odessa, TX 79762   25/797   Section B-7-T185-R27E	4044 Penbrook Odessa, TX 79762  28/7967  POD LISTR Location and Description INECTED  NECTED  POD ULSTR Location and Description INECTED  NECTED  POD ULSTR Location and Description INECTED  NECTED  POD ULSTR Location and Description INECTED  P				GPM G		ress								
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## OCT 2 3 1936    V. Produced Water	V. Produced Water   "POD ULSTR Location and Description   NUECTED   NUECTED   "POD ULSTR Location and Description   NUECTED   "PBTD   "Perforations   2300' 2300' 2300' 2254' 1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1293-2074'   1087'   500   12 1/8"   1087'   500   12 1/8"   1087'   500   12 1/8"   1087'   500   12 1/8"   1087'   500   12 1/8"   1087'	7	440			1100		100	120	// 0					
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