Form 3160-5 (June 1990)

UNIT) STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMEN 8 SUNDRY NOTICES AND REPORTS ON WE On not use this form for proposals to drill or to deepen or reentry to a Use "APPLICATION FOR PERMIT—" for such proposals to deepen or recently to a control of the cont	11 S. 1st Street Tests A.M. 88210-2834 different reservoir	Expires March 31, 1993
SUBMIT IN TRIPLICATE	DEC 0.3 '96	NA 7. If Unit or CA, Agreement Designation
. Type of Well Soli Gas Well □ Well □ Other	O. C. D.	N/A
Name of Operator DEVON ENERGY CORPORATION (NEVADA)	ARTESIA, OFFICE	Well Name and No. Hondo "B" Federal #2
. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA	73102 (405) 235-3611	9. API Well No. 30-015-29050
. Location of Well (Footage. Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
1650' FNL & 990' FEL of Section 4-T18S-R27E; Lot 12		Red Lake (Q-GB-SA) 11. County or Parish, State Eddy County, NM

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Abandonment	Change of Plans		
-	Recompletion	New Construction		
Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	☐ Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
•	Other Completion	Dispose Water		
		(Note: Report results of multiple completion on Well		
		(Note: Report results of multiple completion on Completion or Recompletion Report and Log fo		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/96 RU Wedge WL. Ran Bond log from 2294-surface. Perf'd w/1 SPF as follows: 1804', 20', 22', 24', 48', 58', 76', 1966', 70', 80', 88', 93', 2007', 18', 25', 43', 73', 81', 91', 2101', 08', 36', 42', 54', 60', 66', 68', 71', 81', 86', 2206', 27', 33' & 39'. for a total of 34 holes (.40" EHD Holes).

Acidize San Andres perfs 1804-2239' w/2500 gals of 15% NeFe acid, ISIP 630#.

Frac'd perfs 1804-2239' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand. ISIP 901#, closed at 625#.

Ran 2 7/8" production tbg, SN set at 2004'. Ran pump and rods. Began pump testing.

	Diana Keys		· V1
Title	Engineering Technician	Date 1	November 7.4996
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