

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT

a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 990' FEL; Lot 12
At top prod. interval reported below (SAME)
At total depth (SAME)NM. Oil & Gas Division
811 S. 1st Street
Artesia, NM 88210-2834
Other -----

DEC 03 '96

O. C. D.

5. LEASE DESIGNATION AND SERIAL NO.
NM-025530
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Hondo "B" Federal #2
9. API WELL NO.
30-015-29050
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-T18S-R27E

14. PERMIT NO.		DATE ISSUED 7/16/96		12. COUNTY OR PARISH Eddy County		13. STATE NM			
15. DATE SPUDDED 9/25/96		16. DATE T.D. REACHED 9/29/96		17. DATE COMPL. (Ready to prod.) 10/18/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3571'; GL 3562'; DF 3570'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 2450'		21. PLUG, BACK T.D., MD & TVD 2403'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY →		ROTARY TOOLS X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1804-2239'								25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1097'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2449'	7-7/8"	surf; 150 sxs lite C & 375 sxs "C"	NA

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2004'	(OET)

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1804-1876' ALPHA (7 - .40" EHD Holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1966-2025' "A" (8 - .40" EHD Holes)		1804-2239'	2500 gals of 15% NeFe acid,
2043-2142' "B" (8 - .40" EHD Holes)		1804-2239'	1,000 gals PrePad + 2 drum Pro-Kem scale
2154-2186' "C" (7 - .40" EHD Holes)			inhibitor + 180,000 gals gel water + 6000# 100
2206-2239' "D" (4 - .40" EHD Holes)			mesh sand + 237,000# 20/40 Brady sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 10/21/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10/31/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 129	GAS-MCF. 258	WATER-BBL. 425	GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 129	GAS-MCF. 258	WATER-BBL. 425	OIL GRAVITY-API (CORR.) 38	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented (To Be Connected)TEST WITNESSED BY
Danny Hokett35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined

SIGNED *Diana Keys*DIANA KEYS
TITLE ENGINEERING TECHNICIAN

ACCEPTED FOR RECORD

NOV 25 1996
DATE November 7, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side) BLM