

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0157

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FNL & 2210' FEL; Lot 4

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-0338256. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hondo Federal #49. API WELL NO.
30-015-2905110. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-T18S-R27E

14. PERMIT NO.

DATE ISSUED

7/16/96

12. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
10/29/9616. DATE T.D. REACHED
11/2/9617. DATE COMPL. (Ready to prod.)
11/14/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3549'; GL 3540' DF 3548'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2400'21. PLUG, BACK T.D., MD & TVD
2350'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BYROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg/San Andres 1421-2196'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1118'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 275 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1912'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1421-1423' PREMIER (2 - .40" EHD Holes)
1507-1528' U. SAN ANDRES (2 - .40" EHD Holes)
1759-1822' ALPHA (3 - .40" EHD Holes)
1937-1990' "A" (6 - .40" EHD Holes)
2008-2082' "B" (7 - .40" EHD Holes)
2110-2141' "C" (4 - .40" EHD Holes)
2163-2196' "D" (3 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1421-2196'	2500 gals of 15% NeFe acid
1421-2196'	1,000 gals PrePad + 2 drum Pro-Kem scale
	inhibitor + 180,000 gals gel water + 6000# 100
	mesh sand + 240,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11/15/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/8/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 93	GAS-MCF. 140	WATER-BBL. 296	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 93	GAS-MCF. 140	WATER-BBL. 296	OIL GRAVITY-API (CORR.) 38°	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)
Vented (To Be Connected)35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JAN 23 1997
DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE January 16, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)