Form 3160-4 (October 1990)

## UNITE STATES S DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC

FORM APPROVED

	BUREAU OF LAND MANAGEMENT								5.LEASE DESIGNATION AND SERIAL NO. NM-033825								
WELL	COI	MPLETION	OR I	RECOM	(PLET	(IO	N REI	PORT A	ND L	OG*	7	6.IF II	DIAN, AL	LOTTEE	OR TRIBE NAME		
la TYPE OF WEI	LL:	OIL Well	$\boxtimes$	GAS WELL		DI	IY 🔲	Offic		C Bear of		A	AGREEMEN	T NAME	· · · · · · · · · · · · · · · · · · ·		
b. TYPE OF COM			_		_			7	ľ.M. (	Oil C	ons.	Ditts:					
NEW WELL OF OPERATOR  NEW WELL BACK BACK BACK BACK BACK BACK BACK BACK							FF. SVR	Othe	W-8	91sl'S	r <del>oct</del>	3. FARM OR LEASE NAME, WELL NO. Hondo Federal #5					
2 NAME OF OF	CKAI	DEVON EN	ERGY (	CORPOR	ATION	(NF	(VADA)	À	rtesia	a. NM	88244	2854	rederai	#5			
3. ADDRESS AN	D TE	LEPHONE NO.						\.	JOS.	6 %		30-015					
	20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611  LOCATION OF WELL (Report location clearly and in accordance with any State requirements)													10. FIELD AND POOL, OR WILDCAT Red Lake (OOGB-SA)			
	At surface 990' FNL & 1750' FEL; Lot 6													11.SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
ULU 1 U WAR ROUNDER												4-T18S-R27E					
At top prod. into	rval r	ported below (	SAME)					J. C. I	9.								
At total depth	(SAM	E)						ARTESIA, O	FFICE								
14.PER									DATE ISSUED 7/16/96				12.COUNTY OR PARISH 13.STATE				
													Eddy County NM				
15.DATE SPUDDED 10/1/96	10/5		9/96	E COMPL. (Ready to prod.)  96				18. ELEVATIONS (DF, RKB, RT, GR, KB 3583'; GL 3574'; DF 3582'				ETC.)* 19.ELEV. CASINGHEAD					
20.TOTAL DEPTH, N 2450'	D & TV	21. PLUG, BACK 2406'  (AL(S), OF THIS COMPLET		TION-TOP BOTTOM				PTED FOR RECO		1   10		TERVALS LLED BY	ROTARY		CABLE TOOLS		
24 PRODUCTNG THTE	PUAT. ( S									אנ		<u>→</u>			AS DIRECTIONAL SURVEY		
San Andres 1809-		,, or lais comi	<b>=110</b>	r, bollow,	MARK (		1	<b>"</b> "	4000					MADE	AS DIRECTIONAL SURVEY		
						ĺ	ازا	EC 9 9	1996					No			
26.TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/DLL/MSFL/GR; CBL								BLM	4	<u>'</u>		27. WAS NELL CORED No		CORED			
28.				CA	ASING I	RECO	ORD (Re	port all strin	gs set ir	well)			1				
					SET (MD			HOLE SIZE	OLE SIZE TOP OF CEMEN			CEMENTING	RECORD		AMOUNT PULLED		
8-5/8" J-55 24# 5-1/2" J-55 15.5#			1096				12-1/4"			surf; 300 sxs lite				NA			
		15.5#		2449'			7-7/8"	s		surf; 150 sxs lite C		C & 400	& 400 sxs "C"		NA		
				-			<del>                                     </del>		-					├			
29.			Ll	NER REC	ORD		1			30.		-	TUBING	RECO	RD		
SIZR		TOP (MD)		BOTTON (MD)		CKS (	CEMENT*	SCREEN	(MD)				EPTH SET (		PACKER SET (MD)		
										2-7/8	" 2246'		5'		(OET)		
31. PERFORATION R	CORD	(Interval vice and num	heri		1			<u> </u>		_l				_			
1809-1862' AL				es)				32.			HOT, F				SQUEEZE, ETC.		
1985-2018' "A" (540" EHD holes)								DEPTH IN	(MCD)		AMOUNT AND KIND OF MATERIAL USED						
2035-2124' "B" (1040" EHD holes)								1809-223		2500 gals of 15% NeFe acid							
2132-2172' "C" (940" EHD holes)								1809-223			,000 gals PrePad + 2 drum Pro-Kem scale hibitor + 180,000 gals gel water + 6000# 100						
2192-2230' "D" (540" EHD holes)															# 20/40 Brady sand		
33.*								UCTION			·						
PRODUCTIONS METHOD I(Flowing, gas lift, pumping—Pumping (2-1/2" x 2" x 12' RWTC Pump)							e and type of	(pump)				i i		54	MELL STATUS (Producing or hut-in) Producing		
11/5/96	24		CHOKE	PROD PERI			OR TEST	OIL-BBL. 100 GAS- 100		GAS 100	-MCF.	112		L.	GAS-OIL RATIO 1000/1		
FLOW. TUBING PRESS.		CASING PRESSURE	G PRESSURE CALCUI		ATED 24-HOUR		OIL-BBL. 100			F.		WATER-BE	WATER-BBL. 112		GRAVITY-API (CORR.)		
34. DISPOSITION OF Vented (To Be Cor			ted, etc.)							_	witnisse y Hoketi			!			
55. LIST OF ATTAC Logs, Deviation Su															•		
36. I hereby cert	ify t	hat the foregoin	g and at	tached info	restion	is c	complete a	and correct	as dete	rmined f	rom all	available	records				
SIGNED /	///	inci	50	(11	<u> </u>	TI		NA KEYS GINEERING	TECHN	NICIAN	DA	.TE <u>Noven</u>	nber 26. 1	996 _			