

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Arlisia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other -----  
2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 2310' FEL of Section 4-T18S-R27E; Lot 11

ACCEPTED FOR RECORD

OCT 28 1996

BLM

5. Lease Designation and Serial No.  
NM-29278  
6. If Indian, Allottee or Tribe Name  
N/A  
7. If Unit or CA, Agreement Designation  
N/A  
8. Well Name and No.  
Hondo Federal #6  
9. API Well No.  
30-015-29053  
10. Field and Pool, or Exploratory Area  
Red Lake (Q-GB-SA)  
11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Completion</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1/96 RU Wedge WL. Ran Bond log from 2395-50'. Perf'd w/1 SPF as follows 1780', 1806', 21', 30', 45', 1926', 64', 72', 1990', 98', 2017', 29', 45', 50', 57', 64', 70', 72', 82', 88', 2100', 20', 28', 30', 40', 42', 2149', 55', 76', 78', 2203', and 2229', for a total of 32 holes (.40" EHD Holes).

Acidize San Andres perfs 1780-2229' w/2500 gals of 15% NeFe acid, ISIP 832#.

Frac'd perfs 1780-2229' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand. ISIP 970#, closed at 800#.

Ran 2 7/8" production tbg, SN set at 2246'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Diana Keys

Signed Diana M. Keys

Title Engineering Technician

Date October 16, 1996

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.

\*See Instruction on Reverse Side