

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

0157

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ **N.M. Oil Cons. Division**
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐
811 S. 1st Street
Artesia, NM 88210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FNL & 2310' FEL; Lot 11

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-29278
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
NA
8. FARM OR LEASE NAME, WELL NO.
Hondo Federal #6
9. API WELL NO.
30-015-29053
10. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-T18S-R27E

14. PERMIT NO. 15. DATE SPUDDED 9/15/96 16. DATE T.D. REACHED 9/19/96 17. DATE COMPL. (Ready to prod.) 10/4/96 18. ELEVATIONS (D.F., EKB, RT, GR, ETC.)* KB 3572'; GL 3563'; DF 3571' 19. ELEV. CASINGHEAD
OCT 31 1998

20. TOTAL DEPTH, MD & TVD 2450' 21. PLUG, BACK T.D., MD & TVD 2402' 22. IF MULTIPLE COMPL., HOW MANY* NA
23. INTERVALS DRILLED BY X ROTARY TOOLS X CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 1780-2229'
25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/DLL/MSFL/GR; CBL
27. WAS WELL CORED No
OCT 28 1998
BLM

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
8-5/8" J-55 24# 1104' 12-1/4" surf; 300 sxs lite & 200 sxs "C" NA
5-1/2" J-55 15.5# 2449' 7-7/8" surf; 150 sxs lite C & 325 sxs "C" NA

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-7/8" 2246' (OET)

31. PERFORATION RECORD (Interval, size and number)
1780-1845' ALPHA (5 - .40" EHD Holes)
1926-1998' "A" (5 - .40" EHD Holes)
2017-2100' "B" (11 - .40" EHD Holes)
2120-2155' "C" (7 - .40" EHD Holes)
2176-2229' "D" (4 - .40" EHD Holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
1780-2229' 2500 gals of 15% NeFe acid
1780-2229' 1,000 gals PrePad + 2 drum Pro-Kem scale
inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 10/7/96 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump) WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 10/14/96 HOURS TESTED 24 CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL. 176 GAS-MCF. 352 WATER-BBL. 218 GAS-OIL RATIO 2000/1
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL. 176 GAS-MCF. 352 WATER-BBL. 218 OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Ventid (To Be Connected) TEST WITNESSED BY Danny Hokett

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Diana Keys TITLE ENGINEERING TECHNICIAN DATE October 16, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.