

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

DEC 09 '96

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other -----

O. C. D.

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

ARTESIA, OFFICE

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

230' FSL & 1650' FEL (O) of Section 8-T18S-R27E

5. Lease Designation and Serial No.

LC-070678-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Hawk "80" Federal #10

9. API Well No.

30-015-29056

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/6/96 RU Wedge WL. Ran Bond log from 2294' to surf. Perf'd w/1 SPF as follows: 1460', 1492', 1616', 1662', 1672', 1682', 1698', 1706', 1724', 1825', 1829', 1844', 1846', 1852', 1886', 1904', 1925', 1934', 1958', 1984', 1996', 2010', 2023', 2032', 2060', 2070', 2086', 2093', 2104', 2114', 2132', for a total of 31 holes (.40" EHD Holes).

Acidize San Andres perfs 1460-2132' w/2500 gals of 15% NeFe acid, ISIP 972#.

Frac'd perfs 1460-2132' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand. ISIP 1127#, closed at 850#.

Ran 2 7/8" production tbg, SN set at 1910'. Ran pump and rods. Began pump testing.

14. I hereby certify that the foregoing is true and correct

Diana Keys

Signed

*Diana Keys*

Title Engineering Technician

Date December 5, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: