

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other -----

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other -----

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 230' FSL & 1650' FEL; Unit "O"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-070678-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. UNIT AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hawk "80" Federal #109. API WELL NO.
30-015-2905610. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"O"-8-T18S-R27E

14. PERMIT NO.

DATE ISSUED
7/17/9612. COUNTY OR PARISH
Eddy County13. STATE
NM15. DATE SPUDDED
10/25/9316. DATE T.D. REACHED
10/29/9617. DATE COMPL. (Ready to prod.)
11/11/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3430'; GL 3425'; DF 3429

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
2350'21. PLUG, BACK T.D., MD & TVD
2303'22. IF MULTIPLE COMPL., HOW MANY*
NA23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

San Andres - 1460-2132'

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDT/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1089'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2349'	7-7/8"	surf; 175 sxs lite C & 275 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1910	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1460-1492' U SAN ANDRES (2 - .40" EHD Holes)

1616-1724' ALPHA (7 - .40" EHD Holes)

1825-1886' "A" (6 - .40" EHD Holes)

1904-1984' "B" (5 - .40" EHD Holes)

1996-2032' "C" (4 - .40" EHD Holes)

2060-2132' "D" (7 - .40" EHD Holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1460-2132'	2500 gals of 15% NeFe acid
1460-2132'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11/12/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Flowing (2-1/2" x 2" x 12' RWTC Pump)						WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/19/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 224	GAS-MCF. 268	WATER-BBL. 368	GAS-OIL RATIO 1200/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 224	GAS-MCF. 268	WATER-BBL. 368	OIL GRAVITY-API (CORR.) 38°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATED December 5, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)