Form 3160-4

FORM APPROVED

IPLETION OIL WELL OON: EN DEEP DR DEVON ENE EPHONE NO. 20 N. BROAD	OR RI	GAS WELL PLUG BACK DRPORA	IPLETI	DRY DIFF. DRY DRY DIFF. DRY	Other O2-8260 (4	er	LOG*	5c side) LC-1 6.1F NA 7.UN NA 8.FAI Haw 9.AP: 30-0	O70678-A INDIAN, A IT AGREEME OM OR LEAS: k "8O" Fe WELL NO. 15-29056 EELD AND PO	LLOTTEE NT NAME E NAME, deral #1	0				
ON: ON: DEEP. OR DEVON ENE EPHONE NO. 20 N. BROAL (Report location L & 1650' FEL; corted below (S	RGY CO	GAS WELL PLUG BACK ORPORA	TION (1	DRY DIFF. DRY DRY DIFF. DRY	Othe	er	35-3611	NA 7. UN NA 8. FAI Haw 9. AP: 30-0	M OR LEAS: k "80" Fe WELL NO. 15-29056	NT NAME E NAME, deral#1	WELL NO.				
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L & 1650' FEL; corted below (S	Unit "O"	nd in acco	rdance wi	th any State	requirement	s)*									
ported below (S							4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*								
2)	AME)					25	с09 '9	11.51	11.SEC., T., R., M., OR BLOCK AND SURVEY OR AS "O"-8-T18S-R27E						
,						DE	607	0.	0-1105-K	2/ E					
,							O. C. 5) ہے							
		14.7	PERMIT NO.		DATE ISSUE	.D	O. C. S	13 00	NTY OR PA	DYCU	13.SUATE				
					7/17/96	4	Kinn	Eddy	County	KISD	NM				
	17.DATE	E COMPL.	(Ready to pro	d.)	18. ELEVAT	TONS (DF, RKB, R	r, GR, ETC.)*	19.	ELEV. CA	SINGHEAD				
/96	11/11/9	96			KB 3430';	GL 34	125'; DF 34	29							
	T.D., MD	& TVD		ULTIPLE COM	IPL., HOW MA	NY*	·	23. INTERVALS	1	TOOLS	CABLE TOOLS				
			' '-					DRILLED BY	1	X					
OF THIS COMPLE	TION-TOP,	BOTTOM,	NAME (MD	AND TVD) *				l			S DIRECTIONAL SURVE				
										No					
ER LOGS RITIN				··											
									No No	S WELL C	ORED				
			CINIC DE	CORD (D		_									
								MENT. CEMENTI	G RECORD	1	AMOUNT PULLED				
5 24#				12-1/4					NA.	ALCOMI FULLED					
-1/2" J-55 15.5#				3277, 000 525 III.											
								·	-						
											kD .				
OP (AD)	BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)						PACKER SET (MD)				
			<u> </u>				2-7/8"	19	10		(OET)				
nterval, size and numbe	r)		<u> </u>		, I										
		loles)			32.										
1925 1996 U.A.H. (/ AON EVEN H.)							AMO	AMOUNT AND KIND OF MATERIAL USED							
1825-1886' "A" (640" EHD Holes) 1904-1984' "B" (540" EHD Holes)															
1996-2032' "C" (440" EHD Holes)									gals PrePad + 2 drum Pro-Kem scale						
2060-2132' "D" (7 - 40" EHD Holes)						inhibitor + 1	bitor + 180,000 gals gel water + 6000# 1								
				PRODI	CTION			mesn sand +	∠40,000	# 20/4(Brady sand				
PRODUCTIONS ME	THOD I(Flo	wing, gas lif	t, pumping—				<u> </u>			WE	LL STATUS (Producing or				
			Pump)							shi	u-in) roducing				
TESTED	CHOKE SIZI	E	PERIOD N	FOR TEST	OIL-BBL.			CF.	1		GAS-OIL RATIO				
					424				368		1200/1				
SING PRESSURE			4-HOUR	OIL-BBL. 224	_		CF.	1	BL.	1 0	GRAVITY-API (CORR.)				
ld used for fuel went-	d etc.)		<u>→</u>	<u> </u>			T 22			38					
4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented (To be connected)															
															
	21. PLUG, BACE 2303' , OF THIS COMPLE ER LOGS RUN R; CBL WEIGHT, LB./F 24# 15.5# FOP (MD) METERVAL, size and numbe ORES (240 C) 740" EHD Hol40" EHD Hol40" EHD Hole40" EHD Hole4	21.PLUG, BACK T.D., MD 2303' OF THIS COMPLETION—TOP, ER LOGS RUN R; CBL WEIGHT, LB./FT. 24# 15.5# LINI TOP (MD) BOTTOM Merval, size and number) DRES (240" EHD H 740" EHD Holes) .40" EHD Holes) .40" EHD Holes) 40" EHD Holes) PRODUCTIONS METHOD I(Fle Flowing (2-1/2" x 2" x 1 SING PRESSURE CALL RAT: Add, used for fuel, vented, etc.)	21.PLUG, BACK T.D., MD & TVD 2303' OF THIS COMPLETION—TOP, BOTTOM, ER LOGS RUN R; CBL CA WEIGHT, LB./FT. DEPTH 24# 1089' 15.5# 2349' LINER RECC FOP (MD) BOTTOM (MD) DRES (240" EHD Holes) 40" EHD Holes) 40" EHD Holes) 40" EHD Holes) 40" EHD Holes) FRODUCTIONS METHOD I(Flowing, gas lift) Flowing (2-1/2" x 2" x 12' RWTC) TESTED CHOKE SIZE SING PRESSURE CALCULATED 2 RATE SING PRESSURE CALCULATED 2 RATE Idd, used for fuel, vented, etc.)	21. PLUG, BACK T.D., MD & TVD 22. IF M NA 2303' A OF THIS COMPLETION—TOP, BOTTOM, NAME (MD CASING RE WEIGHT, LB./FT. DEPTH SET (MD) 24# 1089' 15.5# 2349' LINER RECORD FOP (MD) BOTTOM (MD) SACK: Meterval, size and number) DRES (240" EHD Holes) .40" EHD Holes) .40" EHD Holes) .40" EHD Holes) 40" EHD Holes) PRODUCTIONS METEOD I(Flowing, gas lift, pumping—Flowing (2-1/2" x 2" x 12' RWTC Pump) TESTED CHOKE SIZE PROD'N PRODUCTIONS METEOD I(Flowing, gas lift, pumping—Flowing (2-1/2" x 2" x 12' RWTC Pump) SING PRESSURE CALCULATED 24-BOUR RATE Add, used for fuel, vented, etc.)	21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE CON NA OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* CASING RECORD (Reported to the property of the prope	21. PLUG, BACK T.D., MD & TVD 2303' OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* ER LOGS RUN R; CBL CASING RECORD (Report all strin NEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE 1089' 12-1/4" 15.5# 2349' 7-7/8" LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN Iderval, size and number) DRES (240" EHD Holes) .40" EHD Holes) .40" EHD Holes) .40" EHD Holes) .40" EHD Holes) PRODUCTION PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Flowing (2-1/2" x 2" x 12' RWTC Pump) TESTED CHOKE SIZE PROD'N FOR TEST OIL—BBL. SING PRESSURE CALCULATED 24-BOUR OIL—BBL. SING PRESSURE CALCULATED 24-BOUR OIL—BBL. RATE 224 LE the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete and correct of the foregoing and attached information is complete.	21.PLUG, BACK T.D., MD & TVD 2303' NA OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* CASING RECORD (Report all strings set NEIGHT, LB./FT. DEPTE SET (MD) ROLE SIZE 1089' 12-1/4" 15.5# 2349' 7-7/8" LINER RECORD TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SACKS CEMENT* SCREEN (MD) DRES (240" EHD Holes) -40" EHD Holes) PRODUCTIONS METROD I(Flowing, gas lift, pumping—size and type of pump) Flowing (2-1/2" x 2" x 12' RWTC Pump) TESTED CHOKE SIZE PROD'N FOR TEST OIL—BBL. SING PRESSURE CALCULATED 24-HOUR PRODUCTION RATE 224 SING PRESSURE CALCULATED 24-HOUR OIL—BBL. RATE 224 Lt the foregoing and attached information is complete and correct as determined to the foregoing and attached information is complete and correct as determined.	21. PLUG, BACK T.D., MD & TVD 2303' NA OF THIS COMPLETION-TOP, BOTTON, NAME (MD AND TVD)* ER LOGS RUN R; CBL CASING RECORD (Report all strings set in well) MEIGHT, LB./FT. DEPTH SET (MD) ROLE SIZE TOP OF CR WEIGHT, LB./FT. DEPTH SET (MD) SOLE SIZE TOP OF CR 15.5# 12349' 17-7/8" SURf; 175: LINER RECORD 30. FOP (MD) BOTTON (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT INTERVAL (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SACKS CEMENT* SCREEN (MD) S WEIGHT ST. SCREEN (MD) SCREEN (MD) SCREEN (MD) SCREEN (MD) S WEIGHT ST. SCREEN (MD) SCREEN	21. FLIG., BACK T.D., MD & TVD 22.17 MULTIPLE COMPL., HOW MANY* 23. INTERVALS DEPLIED BY 23. INTERVALS DEPLIED BY 23. INTERVALS DEPLIED BY 24. INTERVALS DEPLIED BY 25. I	21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DELLED BY NA	21. FLUG, BACK T.D., MD & TVD 22.17 MULTIPLE COMPL., HOW MANY* 23. INTERVALS NO DETECTION TOP. BOTTON, NAME (NO AND TVD). 22. NAME WELL C. CASING RECORD (Report all strings set in well). CASING RECORD (Report all strings set in well). NO RECORT, LB./FT. DEFTE SET (ND) ROLE SIZE TOP OF CEMENT, CEMENTING RECORD 24# 1089° 12-1/4" Surf; 300 axs lite & 200 axs "C" NA 15.5# 2349° 7-7/8" Surf; 175 5xs lite C & 275 5xs "C" NA LINER RECORD 30. TUBING RECORD COF (ND) BOTTOM (ND) SACKS CEMENT* SCREEN (ND) SIZE DEFTE SET (ND) LIVER, SIZE and Aumber) DEFTE SET (ND) SIZE DEFTE SET (ND) DEFTE INTERVAL (ND) AMORE AND KIND OF MA A0° EHD Holes) 1460-2132° 2500 gals of 15% NeFe acid 40° EHD Holes) 1460-2132° 1,000 gals PrePad + 2 drum A0° EHD Holes) THE HOLES THE HOLES A0° EHD Holes HOLES THE H				

*(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE ENGINEERING TECHNICIAN

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