Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERIOR

Oil Cons. Division

SUBMIT IN TRIPLICATE S. 18BSIgatiureau No. 1004-0135 (Other Instructions on reverse side ) Artesia, NME 8824 Aug. 351, 1985

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RU	REALL	OF LAND MANAGEM	IENT	reverse side ) Al 16	51a, 1414			
DOTTE TO OT BITTED WITH THE TOTAL OF THE TOT					5. LEASE DESIGNATION AND SERIAL NO. LC-029420-B			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservair. 27 '96  Use "APPLICATION FOR PERMIT - " for such proposals.)						6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1.				7. UNIT AGREEMENT NAME				
OIL GAS OTHER WELL OTHER				Skelly Unit				
2. NAME OF OPERATOR				8. API WELL NO.				
The Wiser Oil Company						30-015-29064		
3. ADDRESS OF OPERATOR				acs		9. WELL NO.		
P.O. Box 2568 Hobbs, New Mexico 88241				£4. A		272		
LOCATION OF WELL (Report location clearly and in accordance with a See also space 17 below.)     At surface     1213' FNL & 1428' FWL     Sec. 28-T17S-R31E				10. FIELD AND POOL, OR WILDCA Grayburg Jackson 7-Riv 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
U	nit C							
14. PERMIT NO		15. ELEVATIONS (Show wh	other DE 1	DE DE CD		Sec. 28-T17S-R31E		
·	[	3764'	euci Dr, i	K1, GR, etc.)	12. COUNTY OR PARISH 13. STATE			
16. C	hack A	nnronrieta Boy to indice	ta Matur	ro of Notice Report or Other	Eddy Data		NM	
					F DATA  SEQUENT REPORT OF:			
MOTICE OF INTERTION TO.				502	SEQUENT REPORT OF:			
TEST WATER SHUT OFF	]	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL		
FRACTURE TREAT	-	MULTIPLE COMPLETE		FRACTURE TREATMENT	-	ALTERING CASING		
SHOOT OR ACIDIZE	ן ר	ABANDON*		SHOOTING OR ACIDIZING		ABANDONMENT *		
(Note: I					rate, Acidize & Frac.  rt results of multiple completion on Well			
(Other)		7.7.		Completion or Recomple	tion Report and	Log form.)		
	tionally d	rilled, give subsurface locations	and measu	nent details, and give pertinent dates, ured and true vertical depths for all m	arkers and zone	nated date of starting any spertinent to this work.)	•	
10/09/96 Halliburton acidized 4687# @ 7.1 bpm. I	Grayburg Balled out	g interval w/3300 gals. 15% NE w/1008 gals. acid in formation	FE HCL a	acid & 44 ball sealers. Formation bro 75#. 5 min. 2057#. 10 min. 2022#.	ke @ 3207#. / 15 min. 2008#	ACP 2660# @ 6 bpm. M	СР	
10/10/96 Halliburton fracd. Gr 1958#. 5 min. 1766/	rayburg w #. 10 mir	1/37,500 gals. 20# Delta frac ge n. 1717#. 15 min. 1709#.	i & 75,000	0# 16/30 Brown sand. ACP 2850# @	) 46 bpm. MC	P 3093# @ 48.54 bpm. I	SIP	
11/05/96 Ran 2-7/8" tbg. to 3574'. SN @ 3538'. TAC @ 3352'. Ran 2-1/2" x 1-1/2" x 16' RHTC pump.						es le		
						8505 (VED) 8 32 A		
						<b>-3</b> €		
18. I hereby certify that the foregoing i	s true and	correct.				45 <b>%</b>		
SIGNED Mary Jo June		TITLE Cor	mpletion	n Department	_ DATE _ N	lovember 19, 1996	<u> </u>	
(This space for Federal or State office	e use)	<del></del>	<del></del>					
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:					_ DATE		:	
COMPINIONS OF AFFROYAL, IF	A. 11.							