

UNITED STATES
DEPARTMENT OF THE INTERIOR N.M. Oil Conservation Division
BUREAU OF LAND MANAGEMENT 811 S. 1st Street
Artesia, NM 88210-2834

SUBMIT IN DUPLICATE

(See Other In-
struction on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL	GAS WELL	DRY	Other										
b. TYPE OF COMPLETION:		NEW WELL	WORK OVER	DEEP-EN	PLUG BACK	DIFF. RESVR.	Other								
2. Name of Operator The Wiser Oil Company															
3. ADDRESS AND TELEPHONE NO. P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1213' FNL & 1428' FWL Unit C At top prod. Interval reported below At total depth															
14. PERMIT NO.				DATE ISSUED 07/25/96		12. COUNTY OR PARISH Eddy		13. STATE NM							
15. DATE SPUDDED 09/14/96		16. DATE T.D. REACHED 09/19/96		17. DATE COMPL. (Ready To prod.) 11/05/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3764'		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 3987'		21. PLUG BACK T.D., MD & TVD 3943'		22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY → All		25. WAS DEVIATION SURVEY MADE Yes							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3398'-3512' Grayburg								27. WAS WELL CORED No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron, Dual Laterolog & Dual Spaced Neutron															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		23#		439'		12-1/4"		325 sx. Class C + 1/4#FC/sx. + 2% CaCl		Circ. 76 sx.					
5-1/2"		17#		3987'		7-7/8"		1000 gals. Superflush 102 + 900 sx. Hall. Lite + 8# salt							
								/sk. + 1/4# FC/sk. + 250 sx. Premium Plus							
								w/3#KCL/sk. + .5% Halad 344 + 1/4# FC		Circ. 102 sx.					
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		3574			
31. PERFORATION RECORD (Interval, size and number) 3398' .99', 3400' .03', 21'-24', 39'-45', 81'-83', 3509'-12' w/ 1 SPF								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								3398'-3512'		Acidized w/3300 gals. 15% NE-FE HCL acid & 44 ball sealers.					
										Fracd.w/37,500 gals. 20# Delta gel &					
										75,000# 16/30 Brown sand.					
33. * PRODUCTION															
DATE FIRST PRODUCTION 11/05/96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/19/96		HOURS TESTED 24 hrs.		CHOKE SIZE		PROD'N. FOR TEST PERIOD → 31		OIL—BBL. 12		GAS—MCF. 29		WATER—BBL. 387/1		GAS-OIL RATIO	
FLOW TUBING PRESS		CASING PRESSURE 29#		CALCULATED 24-HOUR RATE → 31		OIL—BBL. 12		GAS—MCF. 29		WATER—BBL.		OIL GRAVITY-api (CORR.) 36.1 Degrees			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								TEST WITNESSED BY A. Shorts							
35. LIST OF ATTACHMENTS Deviation Survey & Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED Mary Jo Turner TITLE Completion Department DATE November 19, 1996															

*(See Instructions and Spaces for Additional Data on Reverse Side)