

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

95P

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other **N.M. Oil Cons.**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other **811 S. 1st Street**

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **400' FNL & 890' FEL; Unit "A"**

At top prod. interval reported below (SAME)

At total depth (SAME)

DEC 10 '96

NOV 29 1996

DIST. 8 N.M.

5. LEASE DESIGNATION AND SERIAL NO.
NM-0338256. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA7. AGREEMENT NAME
NA8. FARM OR LEASE NAME, WELL NO.
Hondo Federal #39. API WELL NO.
30-015-2906510. FIELD AND POOL, OR WILDCAT
Red Lake (Q0GB-SA)11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA
4418S-R27E

14. PERMIT NO.

ARTESIA. OFFICE

DATE ISSUED

7/29/96

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

15. DATE SPUNDED

10/17/96

16. DATE T.D. REACHED

10/21/96

17. DATE COMPL. (Ready to prod.)

11/3/96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB 3549', GL 3540', DF 3548'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2500'

21. PLUG, BACK T.D., MD & TVD

2453'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

San Andres 1764-2207'

ACCEPTED FOR RECORD

DEC 09 1996

25. WAS DIRECTIONAL SURVEY

MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LD1/CNL/DLL/MSFL/GR; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1074'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2499'	7-7/8"	surf; 150 sxs lite C & 400 sxs "C"	NA

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2260'	(OET)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1764-1845' ALPHA (8 - .40" EHD holes)

1940-1995' "A" (6 - .40" EHD holes)

2012-2082' "B" (7 - .40" EHD holes)

2117-2148' "C" (7 - .40" EHD holes)

2168-2207' "D" (2 - .40" EHD holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1764-2207'	2500 gals of 15% NeFe acid
1764-2207'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 11/7/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/19/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 103	GAS-MCF. 155	WATER-BBL. 317	GAS-OIL RATIO 1500/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 103	GAS-MCF. 155	WATER-BBL. 317	OIL GRAVITY-API (CORR.) 38°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To Be Connected)

TEST WITNESSED BY

Danny Hokett

35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS
TITLE ENGINEERING TECHNICIAN

DATE November 26, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)