

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL &amp; 1650' FWL; Unit "F", Lot 10

At top prod. interval reported below (SAME)

At total depth (SAME)

DEC 09 '96

14. PERMIT NO.

DATE ISSUED ARTESIA, OFFICE  
7/29/9612. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
10/2/9616. DATE T.D. REACHED  
10/15/9617. DATE COMPL. (Ready to prod.)  
10/31/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3565'; GL 3556'; DF 3564

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2400'21. PLUG, BACK T.D., MD & TVD  
2353'22. IF MULTIPLE COMPL., HOW MANY\*  
NA23. INTERVALS  
DRILLED BY  
→ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
Grayburg/San Andres 1410-2228'25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1094'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2399'	7-7/8"	surf; 150 sxs lite C & 300 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2234'	(OET)

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1410-1414' PREMIER (2 - .40" EHD holes)  
1574-1619' U SAN ANDRES (3 - .40" EHD holes)  
1957-1988' "A" (4 - .40" EHD holes)  
2006-2070' "B" (6 - .40" EHD holes)  
2118-2150' "C" (4 - .40" EHD holes)  
2165-2228' "D" (6 - .40" EHD holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1410-2228'	2500 gals of 15% NeFe acid
1410-2228'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand.

## 33. PRODUCTION

DATE: FIRST PRODUCTION 11/5/96  
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)  
Pumping (2-1/2" x 2" x 12' RWTC Pump)  
WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
12/2/96	24		→	106	150	304	1500/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
		→	106	150	304	38	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)  
Vented (To Be Connected)TEST WITNESSED BY  
Danny Hokett35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATED December 5, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)