F000 C-104

Energy, Minerals & Natural Resources Department

**OIL CONSERVATION DIVISION** 

Revised October 18, 1994

Instructions on back

PO Fox 1980, Hobbs, NM 88241-1980 District II

District III

PO Drawer DD, Artesia, NM 88211-0719

2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

X AMENDED REPORT

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Devon Energy Production Company, L.P.								6137					
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30-015-29066				Red Lake Queen Grayburg SA									
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	sporter			19 Transporter Name				<sup>20</sup> POD		<sup>21</sup> O/G	POD ULSTR Location		
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