

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

clsf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other _____
2. NAME OF OPERATOR: DEVON ENERGY CORPORATION (NEVADA)

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 2310' FSL & 890' FEL; Unit "I"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-055383-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
7. UNIT AGREEMENT NAME: NA
8. FARM OR LEASE NAME, WELL NO.: Kite "SI" Federal #2
9. API WELL NO.: 30-015-29067
10. FIELD AND POOL, OR WILDCAT: Red Lake (Q0GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: "I" Section 5-18S-27E

NOV 19 1996

14. PERMIT NO.		DATE ISSUED: 7/29/96		12. COUNTY OR PARISH: Eddy County		13. STATE: NM			
15. DATE SPUDDED: 9/20/96		16. DATE T.D. REACHED: 9/24/96		17. DATE COMPL. (Ready to prod.): 10/11/96		18. ELEVATIONS (DF, REB, RT, GR, ETC.): KB 3517'; GL 3508'; DF 3516'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD: 2350'		21. PLUG, BACK T.D., MD & TVD: 2303'		22. IF MULTIPLE COMPL., HOW MANY?: NA		23. INTERVALS DRILLED BY: →		ROTARY TOOLS: X CABLE TOOLS:	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*: San Andres - 1648-2123'								25. WAS DIRECTIONAL SURVEY MADE: No	
26. TYPE ELECTRIC AND OTHER LOGS RUN: LDT/CNL/DLL/MSFL/GR; CBL								27. WAS WELL CORED: No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1081'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2349'	7-7/8"	surf; 150 sxs lite C & 300 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2-7/8"	2162'	(OET)

31. PERFORATION RECORD (Interval, size and number) 1648-1753' ALPHA (8 - .40" EHD Holes) 1852-1884' "A" (5 - .40" EHD Holes) 1930-2010' "B" (7 - .40" EHD Holes) 2024-2066' "C" (8 - .40" EHD Holes) 2075-2123' "D" (4 - .40" EHD Holes)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				1648-2123'	2500 gals of 15% NeFe acid
				1648-2123'	1,000 gals PrePad + 2 drum Pro-Kem scale
					inhibitor + 180,000 gals gel water + 6000# 100
					mesh sand + 237,000# 20/40 Brady sand

33.* PRODUCTION							
DATE FIRST PRODUCTION: 10/18/96		PRODUCTIONS METHOD: (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 10/27/96	HOURS TESTED: 24	CHOKE SIZE:	PROD'N FOR TEST PERIOD: →	OIL-BBL.: 127	GAS-MCF.: 127	WATER-BBL.: 311	GAS-OIL RATIO: 1000/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE: →	OIL-BBL.: 127	GAS-MCF.: 127	WATER-BBL.: 311	OIL GRAVITY-API (CORR.):	

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): Vented (To be connected)		TEST WITNESSED BY: DANNY HOKEN NOV 15 1996	
35. LIST OF ATTACHMENTS: Logs, Deviation Surveys		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as derived from all available records BLM			

SIGNED: Diana Keys TITLE: ENGINEERING TECHNICIAN DATE: October 30, 1996

*(See Instructions and Spaces for Additional Data on Reverse Side)