

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

C/S F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 890' FEL, Section 5-18S-27E, Unit "I"

5. Lease Designation and Serial No.

LC-055383-A

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kite 5 I Federal #2

9. API Well No.

30-015-29067

10. Field and Pool, or Exploratory Area

Red Lake(Q-GB-SA)&Glor-Yeso

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepen

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to TA the San Andres perms @ 1648'-2123' by squeezing w/ cement. The well will then be deepened to $\pm 4000'$ to the Yeso Formation. After logging, a 4" liner will be run and cemented from 2250'-4000'. Plans are to perforate, stimulate, and pump test the Yeso. After approval of our downhole commingling application, the San Andres perforations will be re-opened by acidizing and the Yeso and San Andres zones will be downhole commingled.

Current and proposed wellbore schematics are attached.

SUBJECT TO
LIKE APPROVAL
BY STATE

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 2/10/00

(This space for Federal or State office use)

Approved by DRIG. SGO. LES BABYAK

Title PETROLEUM ENGINEER

Date FEB 18 2000

Conditions of approval, if any:

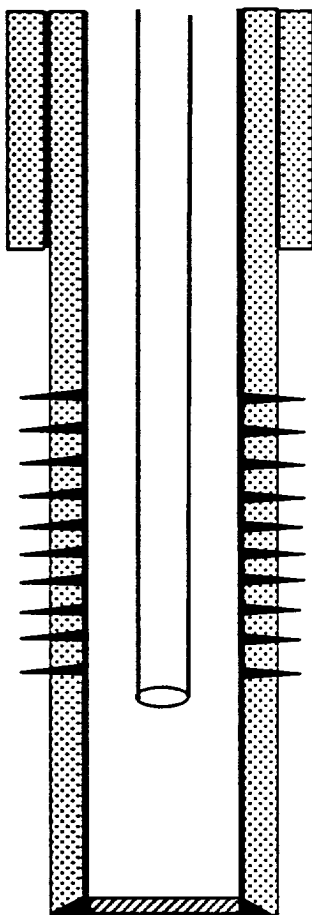
BUREAU OF LANDS
ROSWELL OFFICE

2000 FEB 14 A 9 41

RECEIVED

DEVON ENERGY CORPORATION - WELLBORE SCHEMATIC

WELL NAME: Kite 5 Federal #2			FIELD: Red Lake			
LOCATION: 2310' FSL & 890' FEL. Section 5-18S-27E			COUNTY: Eddy			STATE: NM
ELEVATION: GL = 3508'			SPUD DATE: 9/20/96		COMP DATE: 10/11/96	
API#: 30-015-29067		PREPARED BY: T. Rutelonis			DATE: 2/10/00	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 1081'	8-5/8"	24#	J-55		12-1/4"
CASING:	0' - 2349'	5 1/2"	15.5#	J-55		7-7/8"
CASING:						
TUBING:	0' - 2162'	2-7/8"				
TUBING:						



CURRENT



PROPOSED

OPERATOR: DEVON ENERGY CORPORATION

8-5/8" Casing, Set @ 1081' w/ 500 sxs cmt. TOC @ surface

SAN ANDRES PERFORATIONS:
1648'-2123'

2-7/8" tbg w/ SN @ 2162'

PBTD @ 2303'

5 1/2" 15.5# J-55 Casing Set @ 2349' w/ 450 sxs cmt. TOC @ surf.
TD @ 2350'