(June 1990)

DEPARTM OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil ns. Division APPROVED

811 S. 1st Street

Budget Bureau No. 1004-0135
Expires March 31, 1993

Do not use this form for proposals to drill of	AND REPORTS ON WELLSArtesia, NM 8 r to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	821 C-2834 LC-055383-A 6. If Indian, Allottee or Tribe Name
Use "APPLICATION FOR PERMIT—" for such proposals		= '
SUBMIT IN TRIPLICATE		NA 7. If Unit or CA, Agreement Designation
1. Type of Well ☐ Oil ☐ Gas ☐ Other Well ☐ Well		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P. OCHECELLES OCHECEL		8. Well Name and No.
46.67		Kite 5 I Federal #2
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 225-3611		30-015-29067
		- 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T., R., M., or Survey Description)		Red Lake(Q-GB-SA)&Glor-Yeso
2310' FSL & 890' FEL, Section 5-18S-27E, Unit "I"		11. County or Parish, State
		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing Other Deepening and downhole commingling	Conversion to Injection Dispose Water
	Other Deepening and downlose contaminguing	(Note: Report results of multiple completion on Well
12 Death Present of Completed Operations (Clearly state all	pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled, give
5/22/00 RU Key Well Service. Begin drilling new 4-3/4" hole 5/23/00 and reached TD of 3558' on 5/25/00. Ran 30 jts 4" 10.46# J-55 CMFJ-4 liner, set @ 2238'-3558'; cmt'd w/ 60 sx 50:50 Poz "C". Est top of cmt 2208'. Drilled out cmt to top of liner @ 2238'. 6/27/00 RU WL. Ran cement bond log in liner. Perf'd Yeso as follows: 2841', 2846', 2856', 2868', 2870', 2886', 2906', 2928', 2932', 2936', 2938', 2958', 3010', 3024', 3033', 3038', 3046', 3060', 3064', & 3108' for a total of 20 holes. Acidized Yeso perfs 2841'-3108' w/ 2000 gals 15% NEFE acid, ISIP 1540#. Frac'd Yeso perfs 2841'-3108' w/ 90,000 gals Aqua Frac 2000/1000 + 3000# 100 mesh sand + 60,000# 20/40 Brady sand + 14,000# CRC sand. Ran 2-7/8" production tbg, SN set at 2183'. Ran pump and rods. Began pump testing. Effective 7/1/00, Downhole commingled San Andres (1648'-2123') & Yeso (2841'-3108') perforations per NMOCD Administrative Order DHC-2715.		
14. I hereby certify that the foregoing is true and correct Tonja Rutelonis		
Signed Stip Kutell	Title Engineering Technician	Date 8/2/00
(This space for Federal or State office use)	PETER W	FOR RECORD CHESSIER
Approved by	Title	
Conditions of approving it any	AUG	9 2000
a sulfally to make to any department of I District States any false. fictitious or flaudulent statements or representation		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of a large of the United States any false, fictitious or flaudulent statements or representation any matter within its jurisdiction. *See Instruction on Reverse Side		
*See Instruction on Reverse Side		