

(October 1990)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☒ DEEPENED ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2310' FSL & 890' FEL, Unit "I"

At top prod. interval reported below (Same)

At total depth (Same)

811 S. 1st Street
Artesia, NM 88210-2834

5. LEASE DESIGNATION AND SERIAL NO.
LC-055383-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIRM OR LEASE NAME, WELL NO.
Kite 5 I Federal #2

9. API WELL NO.
30-015-29067

10. FIELD AND POOL, OR WILDCAT
Red Lake(Q-GB-SA) & Glorieta-Yeso

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Section 5-18S-27E

14. PERMIT NO.

DATE ISSUED
2/18/00

12. COUNTY OR PARISH
Eddy County

13. STATE
NM

15. DATE SPUDDED
5/23/00

16. DATE T.D. REACHED
5/25/00

17. DATE COMPL. (Ready to prod.)
6/29/00

18. ELEVATIONS (DF, REB, RT, GR, ETC.)
KB 3513'; GL 3508'; DF 3516'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
3558'

21. PLUG. BACK T.D., MD & TVD
3513'

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
San Andres 1648'-2123', Yeso 2841'-3108' (Well deepened to Yeso 5/00 and downhole commingled with existing San Andres perms effective 7/1/00 per NMOCD Administrative Order DHC-2715).

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Azimuthal Laterolog Gamma Ray, Three Detector Density CNL Gamma Ray,

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8 J-55	24#	1081'	12-1/4"	surf; 300 sx lite & 200 sx "C"	NA
5-1/2" J-55	15.5#	2349'	7-7/8"	surf; 150 sx lite C & 300 sx "C"	NA

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	2238'	3558'	60 sx		2-7/8"	2183'	

31. PERFORATION RECORD (Interval, size and number)

SAN ANDRES, ALPHA, "A", "B", "C", & "D"
1648'-2123' (32 holes) - Existing perms
YESO
2841'-3108' (20 holes) - Deepened to Yeso 5/00 and downhole
commingled w/ existing San Andres perms effective 7/1/00

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2841'-3108'	2000 gals 15% NEFE acid
2841'-3108'	90,000 gal AquaFrac 2000/1000 + 2000#
	100 mesh sand + 42,000# 20/40 Brady sand
	+ 14,000# CRC sand.

PRODUCTION

33.* DATE FIRST PRODUCTION 7/1/00		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pumping (2-1/2" x 2" x 16' RWTC pump)				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7/20/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL. 34	GAS-MCF. 40	WATER-BBL. 259	GAS-OIL RATIO 1176/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 34	GAS-MCF. 40	WATER-BBL. 259	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS
Logs, deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tonja Rutelonis

TONJA RUTELONIS
TITLE ENGINEERING TECHNICIAN

DATE August 3, 2000

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
PETER W. CHESTER
AUG 9 2000
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP		BOTTOM	DESCRIPTION, CONTENTS, ETC.
	1324'	1366'	1366'	
Premier sand	1366'	2707'	1366'	sandstone
San Andres	2707'	2790'	2707'	dolomite
Glorieta	2790'	3558'	2790'	sd & dolomite
Yeso			3558'	dolomite
				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
				DEPTH

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Bowers	500'	
Queen	682'	
Grayburg	1077'	
Premier	1324'	
San Andres	1366'	
Glorieta	2707'	
Yeso	2790'	

