

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1750' FSL &amp; 1190' FWL; Unit "L"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-070678-A6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA7. AGREEMENT NAME  
NA8. FARM OR LEASE NAME, WELL NO.  
"8L" Federal #69. API WELL NO.  
30-015-2906810. FIELD AND POOL, OR WILDCAT  
Red Lake (Q0GB-SA)11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"L"-8-T18S-R27E

14. PERMIT NO.

DATE ISSUED

7/25/96 ARTESIA, OK

12. COUNTY OR PARISH  
Eddy County13. STATE  
NM15. DATE SPUDDED  
10/7/9616. DATE T.D. REACHED  
10/11/9617. DATE COMPL. (Ready to prod.)  
10/25/9618. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3411'; GL 3406'; DF 3410'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2200'21. PLUG, BACK T.D., MD & TVD  
2154'22. IF MULTIPLE COMPL., HOW MANY?  
NA

ACCEPTED FOR RECORD

23. INTERVALS  
DRILLED BYROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres - 1352-1986'

DEC 0 8 1996

25. WAS DIRECTIONAL SURVEY  
MADE  
No26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL27. WAS WELL CORED  
No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	1081'	12-1/4"	surf; 300 sxs lite & 200 sxs "C"	NA
5-1/2" J-55	15.5#	2199'	7-7/8"	surf; 150 sxs lite C & 250 sxs "C"	NA

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	2041'	(OET)

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

1352-1354' U SAN ANDRES (2 - .40" EHD Holes)  
1564-1638' ALPHA (5 - .40" EHD Holes)  
1728-1781' "A" (4 - .40" EHD Holes)  
1801-1852' "B" (3 - .40" EHD Holes)  
1896-1938' "C" (7 - .40" EHD Holes)  
1946-1986' "D" (7 - .40" EHD Holes)

## 32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1352-1986'	2500 gals of 15% NeFe acid
1352-1986'	1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 203,000 gals gel water + 6000# 100 mesh sand + 204,000# 20/40 Brady sand

## 33.\* PRODUCTION

DATE FIRST PRODUCTION 11/12/96		PRODUCTIONS METHOD 1(Flowing, gas lift, pumping—size and type of pump) Flowing (2-1/2" x 2" x 12' RWTC Pump)					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/11/96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 112	GAS-MCF. 112	WATER-BBL. 288	GAS-OIL RATIO 1000/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 112	GAS-MCF. 112	WATER-BBL. 288	OIL GRAVITY-API (CORR.) 38°		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented (To be connected)

TEST WITNESSED BY  
Danny Hokett

## 35. LIST OF ATTACHMENTS

Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana KeysDIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 11, 1996

\*(See Instructions and Spaces for Additional Data on Reverse Side)