

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C/S

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405)-235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FSL & 1885' FEL; Unit "O"

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.  
LC-070678-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA  
7. UNIT NAME  
NA  
8. FARM OR LEASE NAME, WELL NO.  
Hawk "80" Federal #9  
9. API WELL NO.  
30-015-29069  
10. FIELD AND POOL, OR WILDCAT  
Red Lake (Q0GB-SA)  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
"O"-8-T18S-R27E

14. PERMIT NO.  
DATE ISSUED 7/29/96  
12. COUNTY OR PARISH  
Eddy County  
13. STATE  
NM  
15. DATE SPUNDED  
9/26/96  
16. DATE T.D. REACHED  
10/1/96  
17. DATE COMPL. (Ready to prod.)  
10/19/96  
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*  
KB 3443'; GL 3438'; DF 3442'  
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
2250'  
21. PLUG, BACK T.D., MD & TVD  
2200'  
22. IF MULTIPLE COMPLET., HOW MANY?  
NA  
23. INTERVALS DRILLED BY  
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
San Andres - 1658-1733'  
25. WAS DIRECTIONAL SURVEY MADE  
No  
26. TYPE ELECTRIC AND OTHER LOGS RUN  
LDT/CNL/DLL/MSFL/GR; CBL  
27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)  
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED  
8-5/8" J-55 24# 1087' 12-1/4" surf; 300 sxs lite & 200 sxs "C" NA  
5-1/2" J-55 15.5# 2249' 7-7/8" surf; 150 sxs lite C & 250 sxs "C" NA

29. LINER RECORD  
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT\* SCREEN (MD)  
30. TUBING RECORD  
SIZE DEPTH SET (MD) PACKER SET (MD)  
2-7/8" 2011' (OET)

31. PERFORATION RECORD (Interval, size and number)  
1658-1733' ALPHA (3 - .40" EHD holes)  
1830-1870' "A" (6 - .40" EHD holes)  
1888-1979' "B" (6 - .40" EHD holes)  
1986-2026' "C" (5 - .40" EHD holes)  
2041-2092' "D" (10 - .40" EHD holes)  
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
1658-2092' 2500 gals of 15% NeFe acid  
1658-2092' 1,000 gals PrePad + 2 drum Pro-Kem scale  
inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 237,000# 20/40 Brady sand

33.\* PRODUCTION  
DATE FIRST PRODUCTION  
10/23/96  
PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)  
Flowing (2-1/2" x 2" x 12" RWTC Pump)  
WELL STATUS (Producing or shut-in)  
Producing  
DATE OF TEST  
10/30/96  
HOURS TESTED  
24  
CROCK SIZE  
PROD'N FOR TEST PERIOD  
OIL-BBL.  
148  
GAS-MCF.  
222  
WATER-BBL.  
225  
GAS-OIL RATIO  
1500/1  
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE  
OIL-BBL.  
148  
GAS-MCF.  
222  
WATER-BBL.  
225  
OIL GRAVITY-API (CORR.)  
38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented (To be connected)  
TEST WITNESSED BY  
Danny Hokett

35. LIST OF ATTACHMENTS  
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Keys*

DIANA KEYS  
TITLE ENGINEERING TECHNICIAN

DATE November 7, 1996

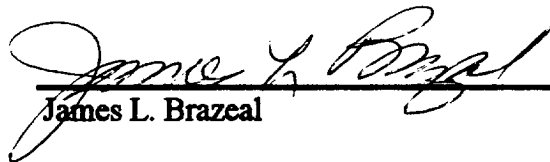
\*(See Instructions and Spaces for Additional Data on Reverse Side)

| 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries): |                |                |                                                                        | 38. GEOLOGIC MARKERS                                 |                                         |                                           |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|----------------|------------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------|-------------------------------------------|
| FORMATION                                                                                                                                                                                                                                           | TOP            | BOTTOM         | DESCRIPTION, CONTENTS, ETC.                                            | NAME                                                 | MEAS. DEPTH                             | TOP<br>TRUE VERT. DEPTH                   |
| Premier Sand<br>San Andres                                                                                                                                                                                                                          | 1243'<br>1292' | 1292'<br>2252' | sandstone<br>dolomite                                                  | Bowers<br>Queen<br>Grayburg<br>Premier<br>San Andres | 423'<br>618'<br>1021'<br>1243'<br>1292' | +3020<br>+2825<br>+2422<br>+2200<br>+2151 |
|                                                                                                                                                                                                                                                     |                | DEPTH          | ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front) |                                                      |                                         |                                           |
|                                                                                                                                                                                                                                                     |                | NA             |                                                                        |                                                      |                                         |                                           |

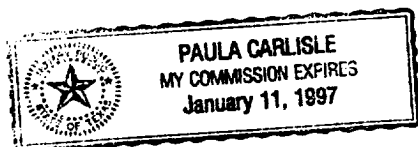
Devon Energy  
20 N. Broadway  
Suite 1500  
Oklahoma City, OK 73102-8260

Eddy Co. New Mexico  
Hawk 8-0 Fed #9

|      |      |       |      |       |       |
|------|------|-------|------|-------|-------|
| 453  | 4.53 | 1/2   | 0.88 | 3.96  | 3.96  |
| 703  | 2.50 | 1     | 1.75 | 4.38  | 8.34  |
| 953  | 2.50 | 1 1/4 | 2.19 | 5.47  | 13.81 |
| 1088 | 1.35 | 1 3/4 | 3.06 | 4.13  | 17.94 |
| 1587 | 4.99 | 1 1/2 | 2.63 | 13.10 | 31.04 |
| 2092 | 5.05 | 1     | 1.75 | 8.84  | 39.88 |
| 2250 | 1.58 | 1 3/4 | 3.06 | 4.84  | 44.72 |

  
James L. Brazeal

The attached instrument was acknowledged before me on the 21<sup>st</sup> day of  
Oct, 1996 by James L. Brazeal - President, Brazeal Inc. d/b/a CapStar Drilling.



  
Notary Public