

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29075
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
647

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NOV 22 1996
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐ OIL CON. DIV.
2. Name of Operator
SDX Resources, Inc.
3. Address of Operator
P. O. Box 5061, Midland, TX 79704
4. Well Location
Unit Letter D : 330 Feet From The North Line and 660 Feet From The West Line
Section 27 Township 18S Range 28E NMPM Eddy County
10. Date Spudded 9/19/96 11. Date T.D. Reached 9/26/96 12. Date Compl. (Ready to Prod.) 10/19/96 13. Elevations (DF & RKB, RT, GR, etc.) GR 3567 14. Elev. Casinghead --
15. Total Depth 2988' 16. Plug Back T.D. 2900' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2988 Cable Tools --
19. Producing Interval(s), of this completion - Top, Bottom, Name 2188-2208' (GR) 20. Was Directional Survey Made No
21. Type Electric and Other Logs Run LDT-CNL-GR 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	391	12-1/4"	350 sxs C1 C	--
5-1/2"	14# & 15.50#	2988	7-7/8"	525 sxs 65/35 Poz + 300 sxs 50/50 Poz	--

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
--					2-7/8"	2235'	--

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
2188', 89', 2190', 91', 92', 93', 94', 95', 2201', 02', 03', 04', 2205', 06', 07' & 2208', 1 spf, total 16 holes.				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				2188-2208'	2500 g. 15% MSR acid, frac'd
					34,000 g. Guar Gel + 80,000#
					16/30 Brady sd.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/19/96		P. 2-1/2" x 2" x 12' RWAC				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/30/96	24			5	TSTM	50	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	20		5	TSTM	50	34.7	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Dev surveys & logs
Test Witnessed By
Jerry Smith

30. List Attachments
Dev Survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 11/15/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____ 470	T. Strawn _____
B. Salt _____ 594	T. Atoka _____
T. Yates _____ 686	T. Miss _____
T. 7 Rivers _____ 926	T. Devonian _____
T. Queen _____ 1500	T. Silurian _____
T. Grayburg _____ 2102	T. Montoya _____
T. San Andres _____ 2500	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	395	395	Sand				
395	1002	607	Dolo/Anhy				
1002	1624	622	Sand/Dolo				
1624	2008	384	Dolo/Sand				
2008	2988	980	Dolo				