

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29076

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
State 647 AC 731

8. Well No.
206

9. Pool name or Wildcat
Artesia; QN-GB-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator SDX Resources, Inc.
3. Address of Operator P. O. Box 5061, Midland, TX. 79704	4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>330</u> ' Feet From The <u>East</u> Line Section <u>33</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3534'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>5-1/2" casing & cementing; logging</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/4/96 RU loggers and run LDT-CNL-GR log. RD loggers.

9/5/96 RU casing crew and run 21 jts 5-1/2" 17# csg and 53 jts 15.50# casing (3022.38'). FC @ 2986.91'. RU Dowell and cmted w/420 sxs 35/65 Poz w/2% CaCl followed by 300 sxs 50/50 Poz w/2% CaCl. Circulated 105 sxs to pit. PD @ 1:45 p.m. (MST) 9/5/96. Tested float, OK. Set slips and released United Drlg Co's Rig #4 @ 3:00 p.m., 9/4/96. WOC.

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 9/6/96

TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. 915/685-1761

(This space for State Use)

ORIGINAL SIGNED BY THAI W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE SEP 10 1996

CONDITIONS OF APPROVAL, IF ANY: _____