

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29078

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

State 647 AC 711

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX. 79704

4. Well Location
Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line

Section 27 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3551'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Add additional perfs in Grayburg ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well was spudded 9/05/96 and completed and ready to produce 10/20/96.
8-5/8" csg @ 388', cmted w/350 sxs C1 C; 5-1/2" csg @ 3049', cmted w/575 sxs 65/35 Poz +
300 sxs 50/50 Poz. Perfs 2842-2897, treated w/2500 g. 15% HCl & frac'd w/5000 g. heated
20% HCl & 5000 g. heated 40# gelled wtr. Test for 5 BO, gas TSTM, 50 BW, filed on 11/15/96.
Propose to TIH w/RBP & set @ + 2650'. Circ hole clean w/2% KCl. Test RBP, csg, & BOP
to 1000 psi. Tubing will be tested to 2500 psi. Perf 1 spf 2122'-2454', total 21 holes.
Acidize all perfs w/3000 g. 15% NEFE w/clay stabilizer XP. Frac w/40,000 g. 25# Delta
frac w/40,000# 20/40 sd & 60,000# 12/20 sd. Flow back frac. TIH & wash clean to RBP
and retrieve RBP. Put on pump to test. Plan to start work as soon as possible.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech DATE 2/23/97
TYPE OR PRINT NAME Janice Courtney TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

MAR 10 1997