

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-29078

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
647

7. Lease Name or Unit Agreement Name
State 647 AC 711

8. Well No.
132

9. Pool name or Wildcat
Artesia, QN-GR-SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
SDX Resources, Inc.

3. Address of Operator
P. O. Box 5061, Midland, TX 79704

4. Well Location
Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line
Section 27 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GR 3551'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Adding add'l perfs in Grayburg ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/21/97 RU Real Well Service unit, tagged PBTD @ 3012.50'. POOH w/rods, pump, & tbg. Set RTBP @ 2657'. Test csg & BOP to 1000 psi, OK. Test tbg to 3500 psi, OK. SDFN.

2/22/97 RU Computalog & tagged RTBP @ 2658', perf as follows w/4" Select fire csg gun @ 2122', 44', 45', 58', 59', 60', 67', 68', 75', 76', 2276', 77', 2346', 47', 70', 2401', 11', 31', 46', 53', 54', total 21 holes 2122-2454', 1 spf. SDFN.

2/24/97 Spotted acid across perfs 2122-2454', total acid used 3000 gals. SDFN.

2/25/97 RU swab & swbd dry in 3 runs. After 3 swab runs, fluid entry was 75' w/75% oil. SDFN.

2/26/97 RU BJ Hughes frac valve & frac'd w/836 bbls Spectra frac w/213 sxs 20/40 sand and 618 sxs 12/20 Brady sd. RU flow back choke. Rel RTBP. SDFN.

2/27/97 TIH w/tool & 2-7/8" tbg. Set 2-7/8" tbg @ 2907' (SN). Run pump & rods. Put on pump test. Rate pumped: 30 BO, 20 MCF, & 40 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janice Courtney TITLE Regulatory Tech

TYPE OR PRINT NAME Janice Courtney

DATE 4/01/97
915/685-1761
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APR 4 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: