District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Azzec, NM 87410 District IV

State of New Mexico

Form C-101 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

O Box 2088, Santa Fc, NM 87504-2088												
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEP WITH FRACK, OR ADD A ZONE												
	me and Address.	98				¹ OGRID Number						
GDV Danasana The						/UC 0.9.100C				020451		
SDX Resources, Inc. PO Box 5061						AUG 02 1996				3 API Number		
Midla						30 - 015 - २५०७५						
	rty Code				* P	QILCON. DIV.			' Well No.			
15337			State 647 Ac 713			DIST. 2				140		
						e Location						
UL or lot no.	Section	Townshi	Range	Lot Ida	Feet from the	North/South	/South line Feet from the		East/West line		County	
К	14	18s	28E		1650	South	İ	1650		st	Eddy	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot ma. Section		Township			Feet from the			Feet from the			County	
			<u> </u>	<u></u> ,				<u> </u>				
¹ Proposed Pool 1												
Artesia; ON-GB-SA 323c												
											4 7 4 177 41	
" Work Type Code			" Well Typ	e Code	13 Cable/Rotary			¹⁴ Lease Type Code		15 Ground Level Elevation		
N			0		Rotary		ļ <u> </u>	S " Contractor		3573 Spud Date		
" Mu	- 1	17 Proposed	-	" Formation					•			
No			3100		QN-GB-SA		_	United Drlg.		8-15-96		
²¹ Proposed Casing and Cement Program												
Hole Size		Ca	ing Size	Casi	g weight/foot Setting De		epth	Sacks of Cement				
12-1/4"		8-5/8"			24#	350'		350 sx Cl C				
7-7/8"		5-	5-1/2"		L4#	3100'		350 sx POZ +				
								400 sx Lite				
He was a second and the DECES of BUILD BACK also the data of the second and decessed and another law												
zone. Describe	Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
77.1												
Plan to drill a 12-1/4" hole to approx. 350' & set 8-5/8" surf csg. @ 350'. Circ Class C cmt to surf. Drill 7-7/8" hole to TD. Run open hole logs.												
Run 5-1/2" csg @ TD & circ cmt. Perf the QN-GB-SA & stimulate as necessary												
for optimum production. Past ID-1 8-9-96 Mem Loc 4 API												
N 1 20 20 70 4												
You Loc 4 HP-1												
²⁵ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Ramoning Atlanta						Approved by:						
Printed name:						ORIGINAL SIGNED BY TIM W. GUM Tide: DISTRICT II SUPERVISOR						
Bonnie Atwater						I Carrieria Date						
	latory				8-5-761 8-5-1							
Date:		Phone:			Conditions of Approval : Attached							
7-31-		915/685-1761			Vificaco e							