

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-29079

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

SDX Resources, Inc.

3. Address of Operator

P. O. Box 5061, Midland, TX 79704

4. Well Location

Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line

Section 14 Township 18S Range 28E NMPM Eddy County

10. Date Spudded

8/15/96

11. Date T.D. Reached

8/23/96

12. Date Compl. (Ready to Prod.)

9/15/96

13. Elevations (DF & RKB, RT, GR, etc.)

3573'

14. Elev. Casinghead

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15. Total Depth

2950'

16. Plug Back T.D.

2912'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-2950

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2334-2605' (GR)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CBL, CCL, GR-LDR-CNL-GR

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	385'	12-1/4"	375 sxs C1 C	--
5-1/2"	14#	2950'	7-7/8"	600 sxs 65/35 POZ &	
				300 sxs 50/50 Poz.	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
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25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2706'	

26. Perforation record (interval, size, and number)

2334, 35, 39, 40, 41, 2406, 07, 08, 54, 55, 56, 2507, 2508, 24, 25, 75, 77, 83, 84, 88, 89, 96, 98, 2600, 04, & 2605'.
(4" perf gun, 1 spf, 26 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2334-2605	3500 g. 15% NEFE & frac'd
	80,000# 16/30 Brady sd &
	40,000 g. Delta frac.

28.

PRODUCTION

Date First Production

9/15/96

Production Method (Flowing, gas lift, pumping - Size and type pump)

P. 2-1/2" x 2" x 12'

Well Status (Prod. or Shut-in)

Prod.

Date of Test

10/16/96

Hours Tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

8

Gas - MCF

10

Water - Bbl.

100

Gas - Oil Ratio

1250/1

Flow Tubing Press.

Casing Pressure

25

Calculated 24-

Hour Rate

Oil - Bbl.

8

Gas - MCF

10

Water - Bbl.

100

Oil Gravity - API - (Corr.)

36.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, 10/22/96

Test Witnessed By

Jerry Smith

30. List Attachments

Dev survey & logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Janice Courtney Printed Name Janice Courtney Title Regulatory Tech Date 11/08/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 923	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 1112	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2080	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2520	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	170	170	Caliche & Red Bed				
170	220	50	Sand				
220	350	130	Anhy				
350	430	80	Anhy, dolo				
430	650	220	Salt				
650	930	280	Anhy				
930	1150	220	Anhy, Lm, Dolo				
1150	2330	1180	Dolo				
2330	2540	210	Dolo/Sd				
2540	2950	410	Dolo				