

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate\*  
OIL CONSERVATION DIV  
8140 1st St.  
ARTESIA, NM 88210-2834

Form approved.

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK: DRILL ☒ DEEPEN ☐

b. TYPE OF WELL:  
OIL WELL ☒ GAS WELL ☐ Other ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2 NAME OF OPERATOR  
DEVON ENERGY CORPORATION (NEVADA) 6137

3. ADDRESS AND TELEPHONE NO.  
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1650' FNL & 280' FWL UNORTH000°  
At top proposed prod. zone (SAME) LOCATION:  
Unit E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
Approximately 7 miles southeast of Artesia, NM

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 280'  
(Also to nearest drile unit line if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GL 3569'

5. LEASE DESIGNATION AND SERIAL NO.  
20-033465-A  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A  
7. UNIT AGREEMENT NAME  
N/A  
8. FARM OR LEASE NAME, WELL NO.  
Kite "4E" Federal #1 19135  
9. API WELL NO.  
30-015- 29087  
10. FIELD AND POOL, OR WILDCAT  
Red Lake (Q-GB-SA) S1300  
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
40-16-R27E, Lot 9

12. COUNTY OR PARISH  
County  
13. STATE  
New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL  
40

20. ROTARY OR CABLE TOOLS\*  
Rotary

22. APPROX. DATE WORK WILL START\*  
August 18, 1996

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	14"	Conductor	40'	Redimix
12 1/4"	8 5/8", J-55	24 ppf	1000'	300 sx Lite + 200 sx Class C
7/8"	5 1/2", J-55	15.5 ppf	2500'	100 sx Lite + 200 sx Class C

\* Cement will be circulated to surface on all casing strings.

Devon Energy plans to drill to 2500'+/- to test the San Andres Formation for commercial quantities of oil. If the San Andres is deemed non-commercial, the wellbore will be plugged and abandoned per Federal regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments.

Drilling Program  
Surface Use and Operating Plan  
Exhibit #1 - Blowout Prevention Equipment  
Exhibit #1-A - Choke Manifold  
Exhibit #2 - Location and Elevation Plat  
Exhibit #3 - Planned Access Roads  
Exhibit #4 - Wells Within a One Mile Radius  
Exhibit #5 - Production Facilities Plan  
Exhibit #6 - Rotary Rig Layout  
Exhibit #7 - Casing Design Parameters and Factors  
H<sub>2</sub>S Operating Plan

The undersigned accepts all applicable terms, conditions, stipulation, and restrictions concerning operations conducted on the leased land or portion thereof, as described above.

Bond Coverage: Nationwide  
BLM Bond File No.: CO-1104

Oil and Gas Operations  
Control Requirements and  
Special Stipulations  
Attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

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SIGNED E. L. Buttross, Jr.

E. L. BUTTROSS, JR.  
TITLE DISTRICT ENGINEER

DATE June 24, 1996

\*(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY /s/ TIMOTHY J. BURKE

TITLE Acting AREA MANAGER

DATE AUG 01 1996

See Instructions On Reverse Side