

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other -----

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650' FNL & 280' FWL of Section 4-T18S-R27E; Lot 9

5. Lease Designation and Serial No.  
LC 055465-A

6. If Indian, Allottee or Tribe Name  
NA

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
Kite "4E" Federal #1

9. API Well No.  
30-015-29087

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/21/96 RU Wedge WL. Ran Bond log from 2454' to surface. Perf'd w/1 SPF as follows 1416', 20', 83', 1714', 1743', 62', 84', 1818', 1930', 48', 52', 76', 96', 2005', 39', 46', 53', 64', 97', 2112', 2124', 35', 52', 68', 84', 95', 2210' for a total of 27 holes (.40" EHD Holes).

Acidize San Andres perfs 1416-2210' w/2500 gals of 15% NeFe acid, ISIP 1400#.

Frac'd perfs 1416-2210' w/1,000 gals PrePad + 2 drum Pro-Kem scale inhibitor + 180,000 gals gel water + 6000# 100 mesh sand + 240,000# 20/40 Brady sand. ISIP 803#, closed at 510#.

Ran 2 7/8" production tbg, SN set at 2253'. Ran pump and rods. Began pump testing

RECEIVED

NOV 18 1996

14. I hereby certify that the foregoing is true and correct

Signed Diana M. Keys  
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

OIL CON. DIV.  
Date November 12, 1996  
DIST. 2

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: